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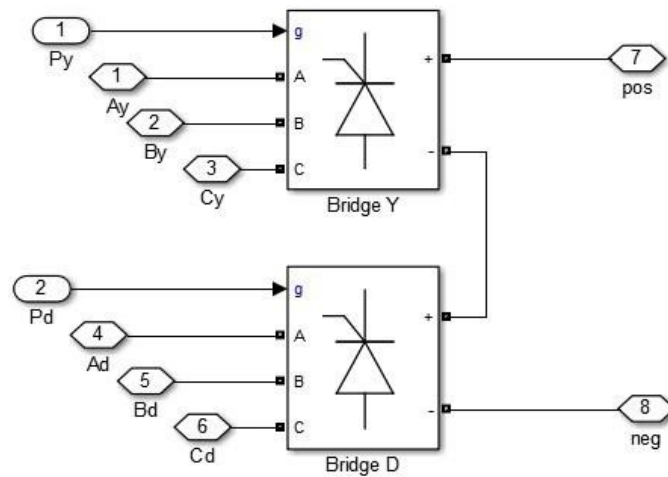


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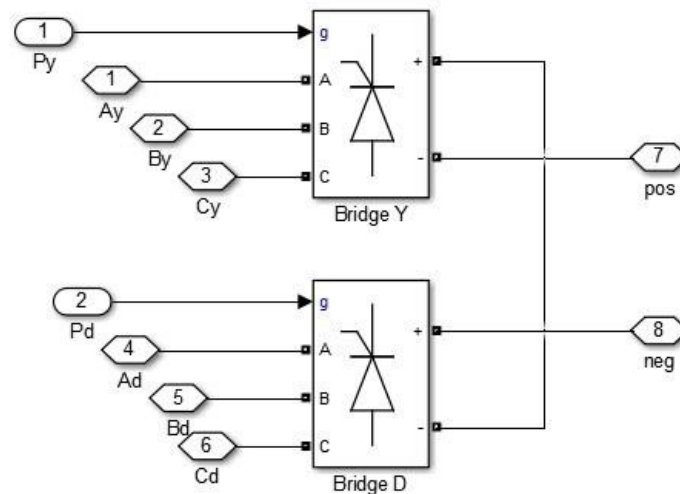


LAMPIRAN

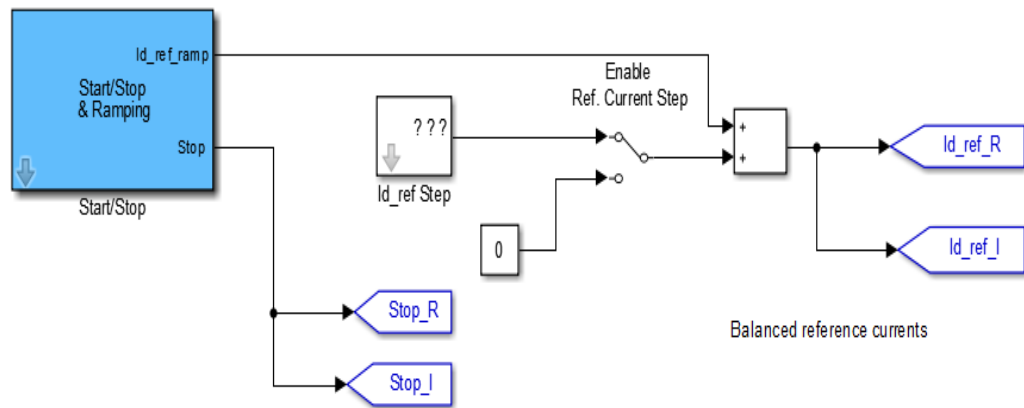
Lampiran 1 Rectifier 12 pulsa sisi penyearah



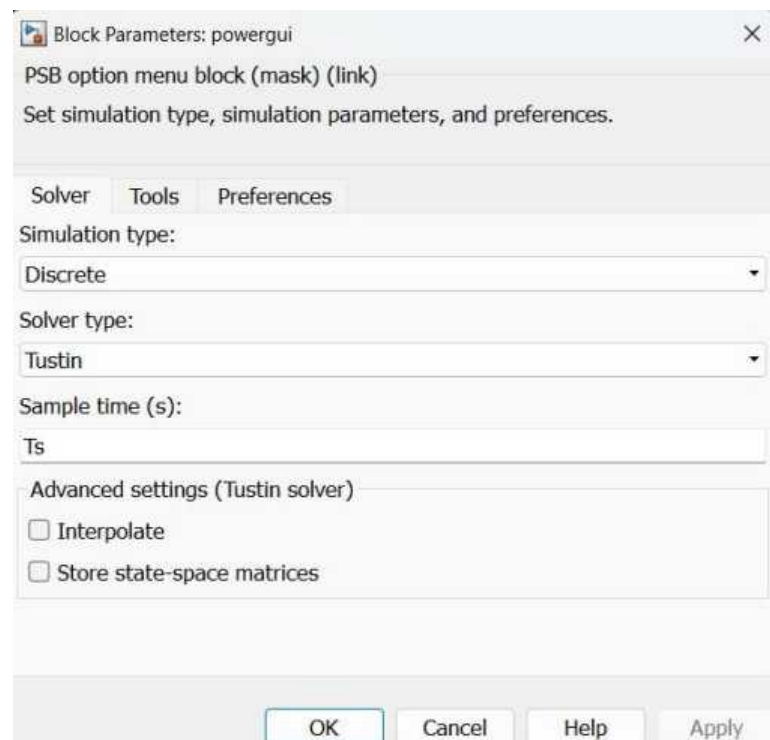
Lampiran 2 Inverter 12 pulsa sisi inverter



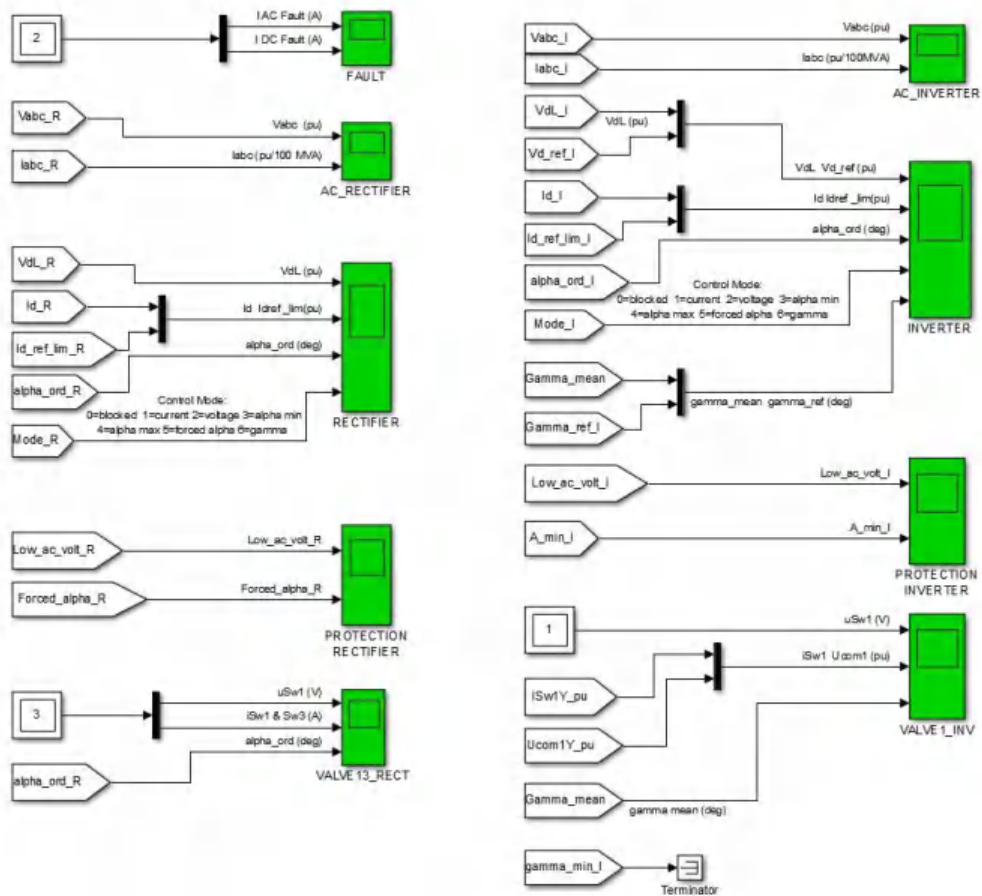
Lampiran 3 Master control pada topologi LCC



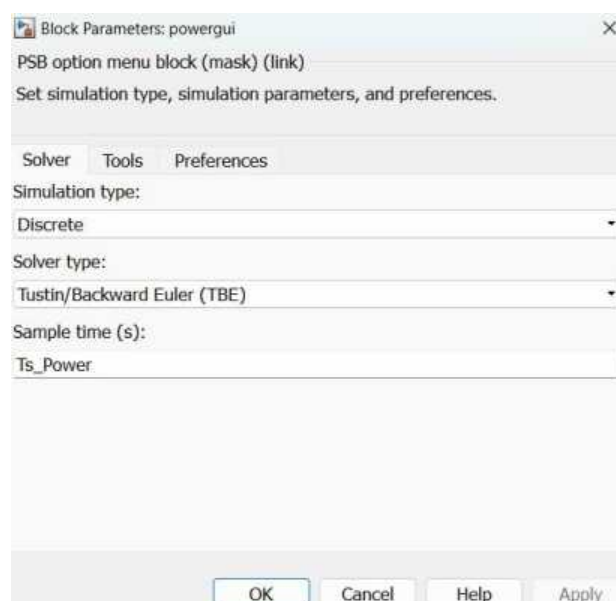
Lampiran 4 Data parameter blok *powergui* topologi LCC



Lampiran 5 Pusat data akuisisi topologi LCC



Lampiran 6 Data parameter blok *powergui* topologi VSC



Lampiran 7 Data parameter blok IGBT topologi VSC

Block Parameters: Three-Level Bridge IGBT/Diodes

Three-Level Bridge (mask) (link)

This block implements a three-level bridge of selected forced-commutated power electronics devices. Series RC snubber circuits are connected in parallel with each switch device. Press Help for suggested snubber values when the model is discretized.

Parameters

Number of bridge arms: 3

Snubber resistance R_s (Ohms)
5000

Snubber capacitance C_s (F)
1e-6

Power Electronic device IGBT / Diodes

Internal resistance R_{on} (Ohms)
1e-3

Forward voltages [Device $V_f(V)$, Diode $V_{fd}(V)$]
[0 0]

Measurements None

OK Cancel Help Apply

Lampiran 8 Data parameter blok generator PWM topologi VSC

Block Parameters: PWM Generator (3-Level)

PWM Generator (3-Level) (mask) (link)

Generate pulses for PWM-controlled converter:

A carrier-based three-level PWM method is used. The modulating signal (U_{ref} input) is naturally sampled and compared with two symmetrical in-phase level-shifted triangle carriers.

The block can control switching devices of three different bridge types: single-phase half-bridge, single-phase full-bridge or three-phase bridge.

When the Synchronized mode of operation is selected, the synchronization signal is applied at input (wt).

Parameters

Generator type: Three-phase bridge (12 pulses)

Mode of operation: Unsynchronized

Carrier frequency (Hz):
27* F_{nom}

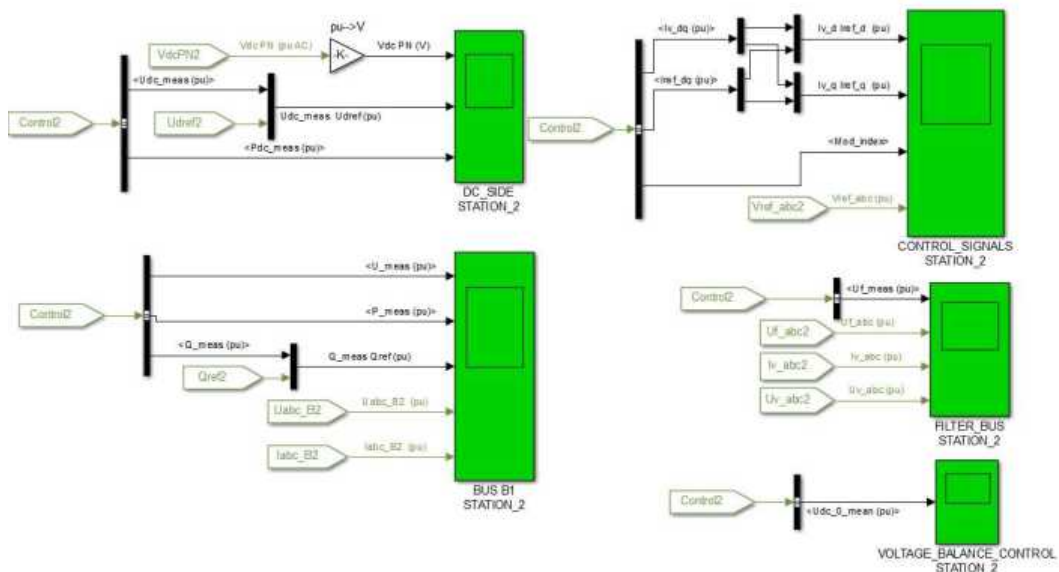
☐ Internal generation of modulating signal(s)

Sample time:
 T_{s_Power}

OK Cancel Help Apply



Lampiran 9 Pusat data akuisisi topologi VSC sisi inverter



Lampiran 10 Pusat data akuisisi topologi VSC sisi penyearah

