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LAMPIRAN

| | | | | | | |
|----|--------|--------|--------|--------|--------|--------|
| 39 | 0.9973 | 0.9973 | 0.9973 | 0.9973 | 0.9974 | 0.9974 |
| 40 | 0.9973 | 0.9973 | 0.9973 | 0.9973 | 0.9974 | 0.9974 |
| 41 | 0.9966 | 0.9966 | 0.9966 | 0.9966 | 0.9966 | 0.9966 |
| 42 | 0.9963 | 0.9963 | 0.9963 | 0.9963 | 0.9963 | 0.9963 |
| 43 | 0.9963 | 0.9963 | 0.9963 | 0.9963 | 0.9963 | 0.9963 |
| 44 | 0.9962 | 0.9963 | 0.9963 | 0.9963 | 0.9963 | 0.9963 |
| 45 | 0.9961 | 0.9962 | 0.9962 | 0.9962 | 0.9962 | 0.9962 |
| 46 | 0.9961 | 0.9962 | 0.9962 | 0.9962 | 0.9962 | 0.9962 |
| 47 | 0.9998 | 0.9998 | 0.9998 | 0.9998 | 0.9999 | 0.9999 |
| 48 | 0.9985 | 0.9985 | 0.9985 | 0.9985 | 0.999 | 0.9989 |
| 49 | 0.9945 | 0.9945 | 0.9945 | 0.9945 | 0.9964 | 0.996 |
| 50 | 0.9939 | 0.9939 | 0.9939 | 0.9939 | 0.9962 | 0.9957 |
| 51 | 0.9842 | 0.9909 | 0.9934 | 0.9934 | 0.9935 | 0.9953 |
| 52 | 0.9842 | 0.9908 | 0.9934 | 0.9934 | 0.9934 | 0.9953 |
| 53 | 0.9721 | 0.9876 | 0.9929 | 0.9928 | 0.9929 | 0.9972 |
| 54 | 0.9703 | 0.9874 | 0.9924 | 0.992 | 0.9922 | 0.9968 |
| 55 | 0.9678 | 0.9871 | 0.9917 | 0.9911 | 0.9912 | 0.9964 |
| 56 | 0.9655 | 0.9869 | 0.9911 | 0.9903 | 0.9904 | 0.996 |
| 57 | 0.9547 | 0.988 | 0.9901 | 0.9877 | 0.9877 | 0.9961 |
| 58 | 0.9495 | 0.9886 | 0.9897 | 0.9865 | 0.9865 | 0.9962 |
| 59 | 0.9474 | 0.9888 | 0.9895 | 0.986 | 0.986 | 0.9963 |
| 60 | 0.9453 | 0.9896 | 0.9897 | 0.9859 | 0.9858 | 0.9968 |
| 61 | 0.9416 | 0.9898 | 0.9893 | 0.9849 | 0.9848 | 0.9967 |
| 62 | 0.9413 | 0.9895 | 0.989 | 0.9851 | 0.985 | 0.9967 |
| 63 | 0.941 | 0.9892 | 0.9887 | 0.9854 | 0.9847 | 0.9968 |
| 64 | 0.9391 | 0.9874 | 0.9869 | 0.9836 | 0.9829 | 0.9974 |
| 65 | 0.9385 | 0.9868 | 0.9863 | 0.9831 | 0.9823 | 0.9969 |
| 66 | 0.9619 | 0.9763 | 0.9901 | 0.9922 | 0.9929 | 0.9978 |
| 67 | 0.9619 | 0.9763 | 0.9901 | 0.9922 | 0.9929 | 0.9978 |
| 68 | 0.9583 | 0.9728 | 0.9895 | 0.9923 | 0.9915 | 0.9958 |
| 69 | 0.9583 | 0.9728 | 0.9895 | 0.9923 | 0.9915 | 0.9958 |

Keterangan = Mengalami *Undervoltage*

10. Tegangan Sistem Distribusi Radial IEEE 69 Bus skenario 4

| Bus | Tanpa DG | Single DG | 2 DG | 3 DG | 4 DG | 5 DG |
|-----|----------|-----------|--------|--------|--------|--------|
| 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 2 | 1 | 1 | 1 | 1 | 1 | 1 |
| 3 | 0.9999 | 0.9999 | 0.9999 | 0.9999 | 0.9999 | 1 |
| 4 | 0.9998 | 0.9999 | 0.9999 | 0.9999 | 0.9999 | 0.9999 |
| 5 | 0.9991 | 0.9994 | 0.9994 | 0.9995 | 0.9995 | 0.9995 |
| 6 | 0.9919 | 0.9953 | 0.9966 | 0.997 | 0.997 | 0.9971 |
| 7 | 0.9845 | 0.9911 | 0.9936 | 0.9945 | 0.9945 | 0.9946 |
| 8 | 0.9827 | 0.9901 | 0.9929 | 0.994 | 0.994 | 0.9941 |
| 9 | 0.9711 | 0.9869 | 0.993 | 0.9953 | 0.9953 | 0.9956 |
| 10 | 0.9596 | 0.9757 | 0.99 | 0.9955 | 0.9954 | 0.9961 |
| 11 | 0.9583 | 0.9744 | 0.9896 | 0.9955 | 0.9953 | 0.996 |
| 12 | 0.9546 | 0.9708 | 0.9892 | 0.9941 | 0.994 | 0.9946 |
| 13 | 0.9512 | 0.9674 | 0.9905 | 0.994 | 0.9938 | 0.9944 |
| 14 | 0.9478 | 0.964 | 0.9919 | 0.994 | 0.9937 | 0.9942 |
| 15 | 0.9444 | 0.9607 | 0.9934 | 0.994 | 0.9937 | 0.9941 |
| 16 | 0.9437 | 0.9601 | 0.9937 | 0.994 | 0.9937 | 0.9941 |
| 17 | 0.9427 | 0.9591 | 0.9944 | 0.9941 | 0.9938 | 0.9942 |
| 18 | 0.9427 | 0.9591 | 0.9944 | 0.9942 | 0.9938 | 0.9942 |
| 19 | 0.9422 | 0.9586 | 0.9939 | 0.9937 | 0.9934 | 0.9938 |
| 20 | 0.9419 | 0.9583 | 0.9936 | 0.9934 | 0.9931 | 0.9935 |
| 21 | 0.9414 | 0.9578 | 0.9931 | 0.9929 | 0.9926 | 0.993 |
| 22 | 0.9414 | 0.9578 | 0.9931 | 0.9929 | 0.9926 | 0.993 |
| 23 | 0.9413 | 0.9577 | 0.9931 | 0.9929 | 0.9925 | 0.9929 |
| 24 | 0.9412 | 0.9576 | 0.993 | 0.9927 | 0.9924 | 0.9928 |
| 25 | 0.9411 | 0.9575 | 0.9929 | 0.9926 | 0.9923 | 0.9927 |
| 26 | 0.941 | 0.9574 | 0.9928 | 0.9926 | 0.9923 | 0.9927 |
| 27 | 0.941 | 0.9574 | 0.9928 | 0.9926 | 0.9923 | 0.9927 |
| 28 | 0.9999 | 0.9999 | 0.9999 | 0.9999 | 0.9999 | 0.9999 |
| 29 | 0.9998 | 0.9999 | 0.9999 | 0.9999 | 0.9999 | 0.9999 |
| 30 | 0.9997 | 0.9997 | 0.9997 | 0.9997 | 0.9997 | 0.9997 |
| 31 | 0.9997 | 0.9997 | 0.9997 | 0.9997 | 0.9997 | 0.9997 |
| 32 | 0.9996 | 0.9996 | 0.9996 | 0.9996 | 0.9996 | 0.9996 |
| 33 | 0.9993 | 0.9993 | 0.9993 | 0.9993 | 0.9993 | 0.9993 |
| 34 | 0.9989 | 0.9989 | 0.9989 | 0.9989 | 0.9989 | 0.9989 |
| 35 | 0.9988 | 0.9988 | 0.9988 | 0.9988 | 0.9988 | 0.9988 |
| 36 | 0.9975 | 0.9975 | 0.9975 | 0.9975 | 0.9975 | 0.9991 |
| 37 | 0.9973 | 0.9973 | 0.9973 | 0.9973 | 0.9973 | 0.999 |
| 38 | 0.9971 | 0.9971 | 0.9971 | 0.9971 | 0.9972 | 0.9989 |

11. Tegangan Sistem Distribusi Radial IEEE 69 Bus skenario 5

| Bus | Tanpa DG | Single DG | 2 DG | 3 DG | 4 DG | 5 DG |
|-----|----------|-----------|--------|--------|--------|--------|
| 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 2 | 1 | 1 | 1 | 1 | 1 | 1 |
| 3 | 0.9999 | 0.9999 | 0.9999 | 0.9999 | 0.9999 | 0.9999 |
| 4 | 0.9998 | 0.9999 | 0.9999 | 0.9999 | 0.9999 | 0.9999 |
| 5 | 0.9991 | 0.9993 | 0.9994 | 0.9995 | 0.9995 | 0.9995 |
| 6 | 0.9915 | 0.9951 | 0.9964 | 0.9969 | 0.9969 | 0.9969 |
| 7 | 0.9838 | 0.9908 | 0.9934 | 0.9943 | 0.9943 | 0.9944 |
| 8 | 0.9819 | 0.9898 | 0.9926 | 0.9938 | 0.9937 | 0.9938 |
| 9 | 0.9698 | 0.9865 | 0.9928 | 0.9953 | 0.9952 | 0.9953 |
| 10 | 0.9578 | 0.9747 | 0.9897 | 0.9955 | 0.9955 | 0.9955 |
| 11 | 0.9565 | 0.9734 | 0.9893 | 0.9954 | 0.9954 | 0.9954 |
| 12 | 0.9526 | 0.9696 | 0.9889 | 0.9941 | 0.994 | 0.994 |
| 13 | 0.949 | 0.9661 | 0.9903 | 0.9939 | 0.9939 | 0.9939 |
| 14 | 0.9455 | 0.9626 | 0.9918 | 0.9939 | 0.9939 | 0.9939 |
| 15 | 0.9419 | 0.9591 | 0.9934 | 0.9939 | 0.9939 | 0.9939 |
| 16 | 0.9413 | 0.9585 | 0.9936 | 0.9939 | 0.9939 | 0.9939 |
| 17 | 0.9402 | 0.9574 | 0.9944 | 0.9941 | 0.9941 | 0.9941 |
| 18 | 0.9402 | 0.9574 | 0.9943 | 0.9941 | 0.9941 | 0.9941 |
| 19 | 0.9397 | 0.9569 | 0.9939 | 0.9936 | 0.9936 | 0.9936 |
| 20 | 0.9393 | 0.9566 | 0.9936 | 0.9933 | 0.9933 | 0.9933 |
| 21 | 0.9388 | 0.9561 | 0.9931 | 0.9928 | 0.9928 | 0.9928 |
| 22 | 0.9388 | 0.9561 | 0.9931 | 0.9928 | 0.9928 | 0.9928 |
| 23 | 0.9387 | 0.956 | 0.993 | 0.9928 | 0.9927 | 0.9928 |
| 24 | 0.9386 | 0.9559 | 0.9929 | 0.9926 | 0.9926 | 0.9926 |
| 25 | 0.9385 | 0.9558 | 0.9928 | 0.9925 | 0.9925 | 0.9925 |
| 26 | 0.9384 | 0.9557 | 0.9927 | 0.9925 | 0.9925 | 0.9925 |
| 27 | 0.9384 | 0.9557 | 0.9927 | 0.9925 | 0.9925 | 0.9925 |
| 28 | 0.9999 | 0.9999 | 0.9999 | 0.9999 | 0.9999 | 0.9999 |
| 29 | 0.9998 | 0.9998 | 0.9998 | 0.9998 | 0.9999 | 0.9999 |
| 30 | 0.9997 | 0.9997 | 0.9997 | 0.9997 | 0.9997 | 0.9997 |
| 31 | 0.9997 | 0.9997 | 0.9997 | 0.9997 | 0.9997 | 0.9997 |
| 32 | 0.9995 | 0.9995 | 0.9996 | 0.9996 | 0.9996 | 0.9996 |
| 33 | 0.9992 | 0.9992 | 0.9992 | 0.9992 | 0.9993 | 0.9993 |
| 34 | 0.9988 | 0.9988 | 0.9989 | 0.9989 | 0.9989 | 0.9989 |
| 35 | 0.9988 | 0.9988 | 0.9988 | 0.9988 | 0.9988 | 0.9988 |
| 36 | 0.9974 | 0.9974 | 0.9974 | 0.9974 | 0.9974 | 0.9974 |
| 37 | 0.9972 | 0.9972 | 0.9972 | 0.9972 | 0.9972 | 0.9972 |
| 38 | 0.997 | 0.997 | 0.997 | 0.997 | 0.997 | 0.997 |

