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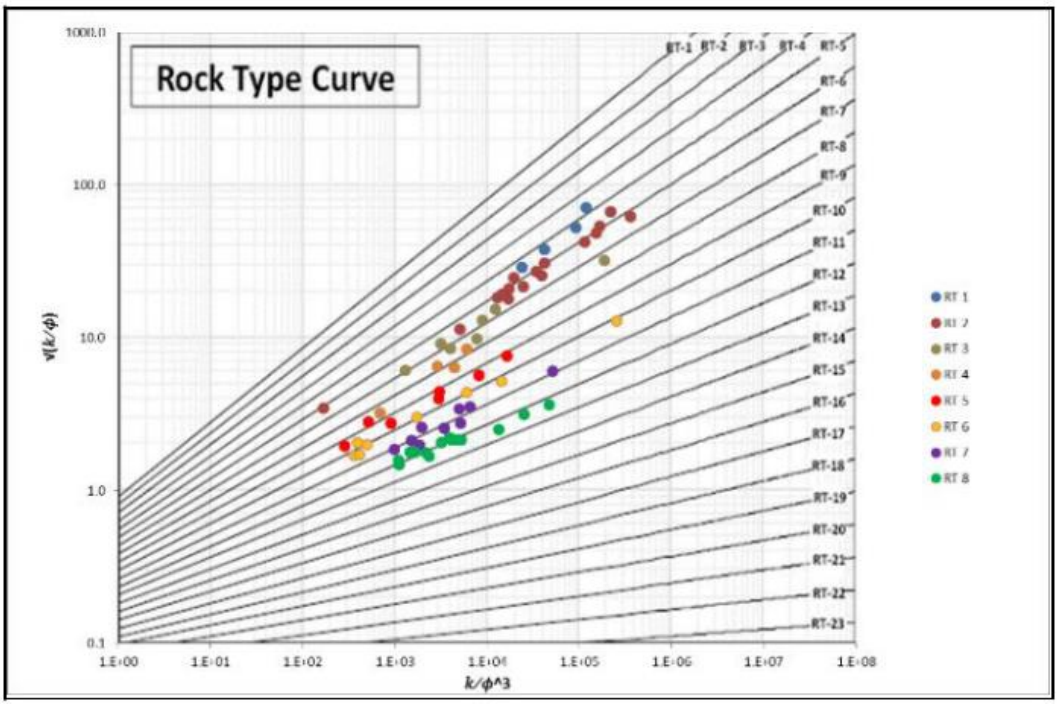
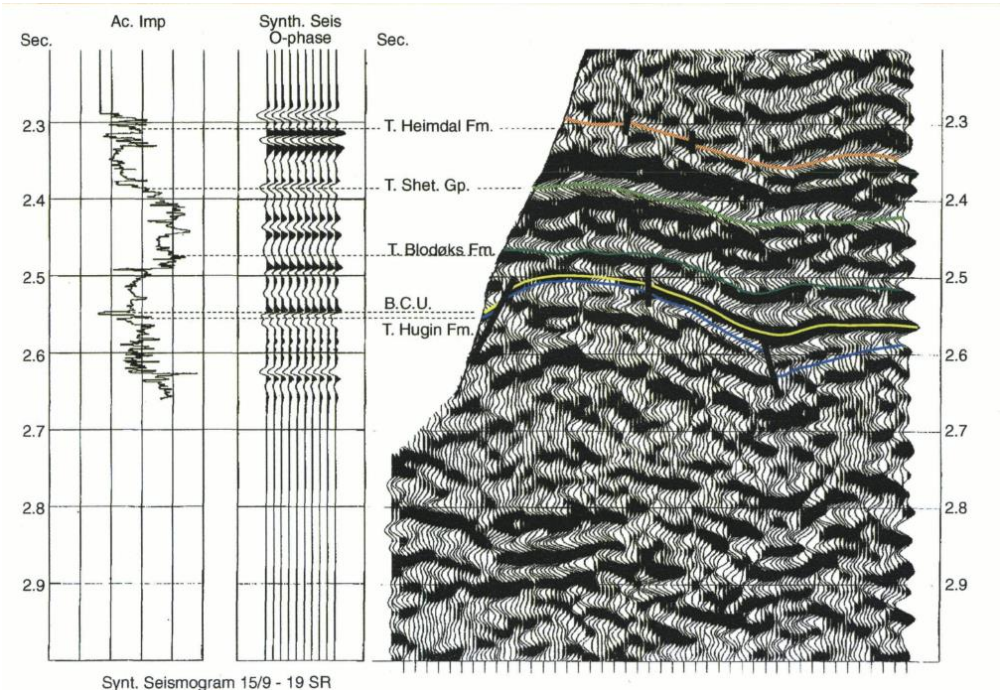
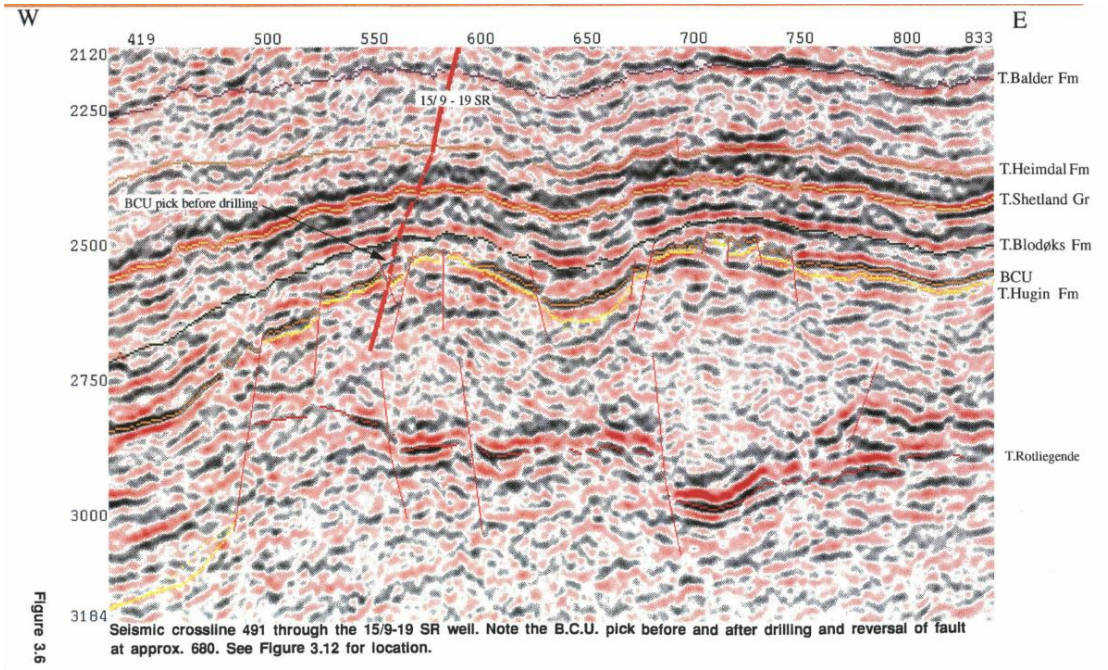
LAMPIRAN



Lampiran 1 Grafik penentuan *rock type* menggunakan *rock type curve* (Akbar & Permadi, 2014)



Lampiran 2 Sintetik seismogram sumur di lapangan Volve (Statoil, 1993)



Lampiran 3 Penampang seismic yang memperlihatkan patahan di bawah permukaan lapangan Volve (Statoil, 1993)