

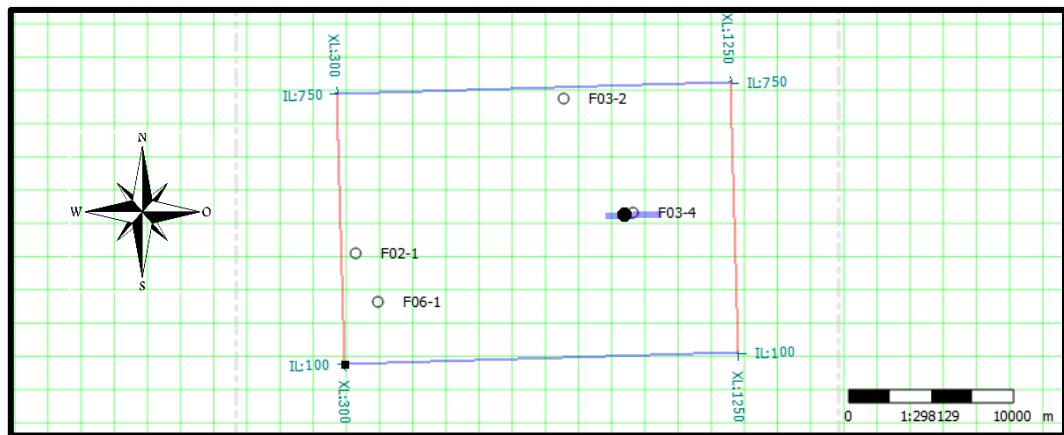
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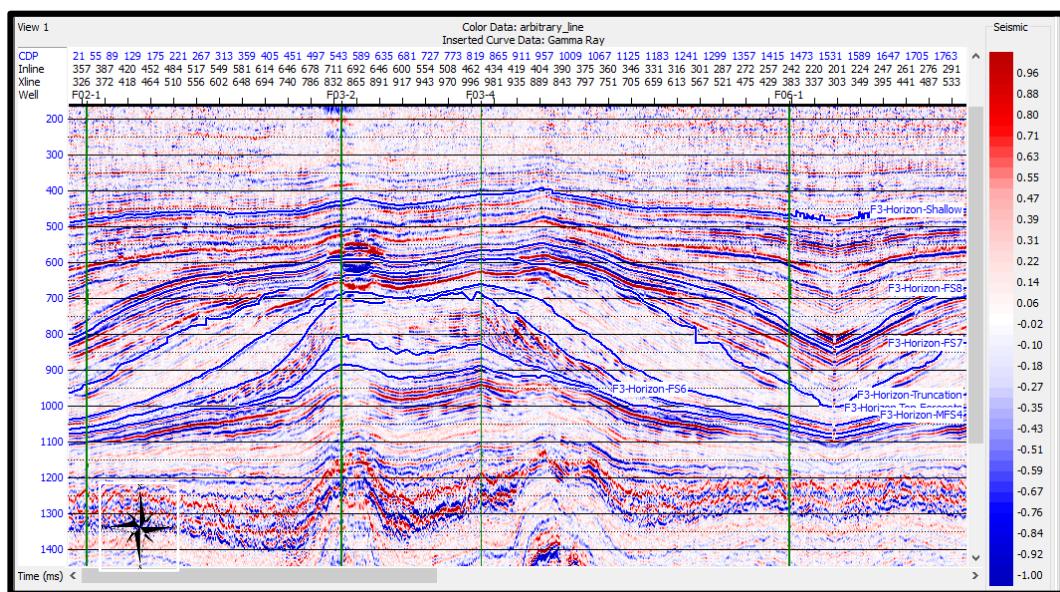
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## **LAMPIRAN**

## LAMPIRAN 1. BASEMAP LOKASI PENELITIAN

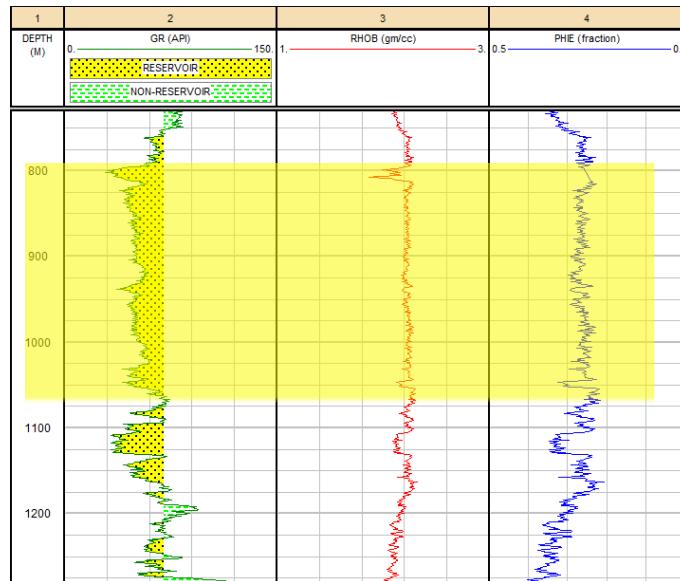


## LAMPIRAN 2. DATA SEISMIK & SUMUR (PADA ARBITRARY LINE)

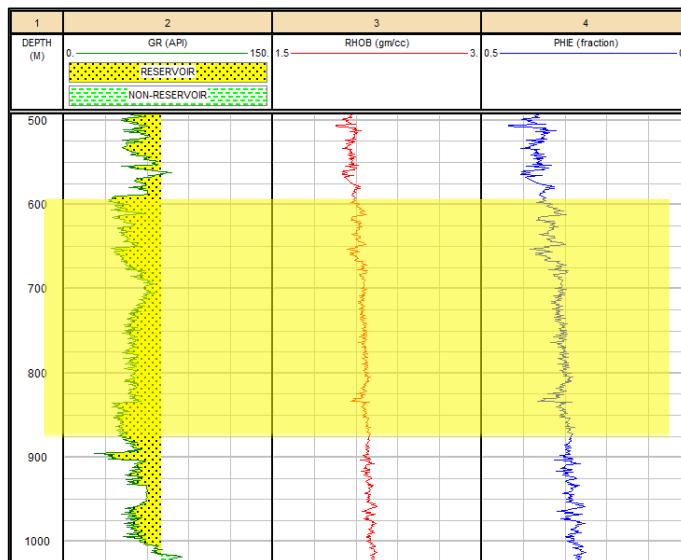


## LAMPIRAN 3. QUICK LOOK ZONA INTEREST

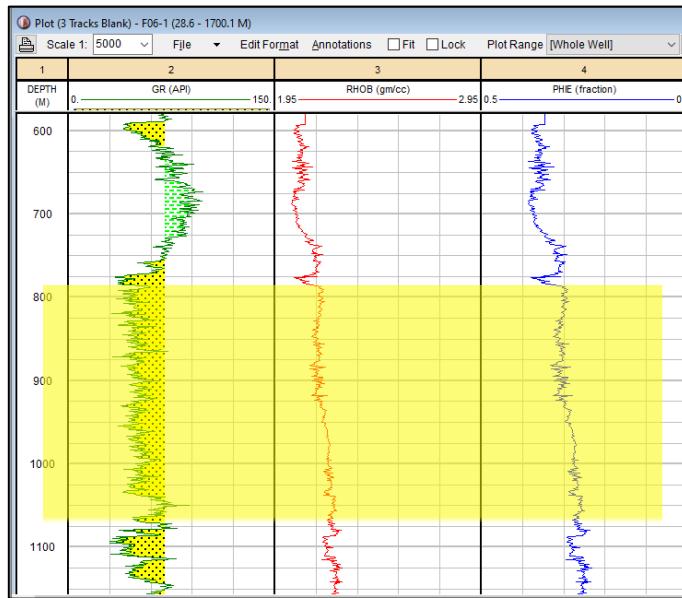
### 1. Quick Look Sumur F02-1



### 2. Quick Look Sumur F03-2

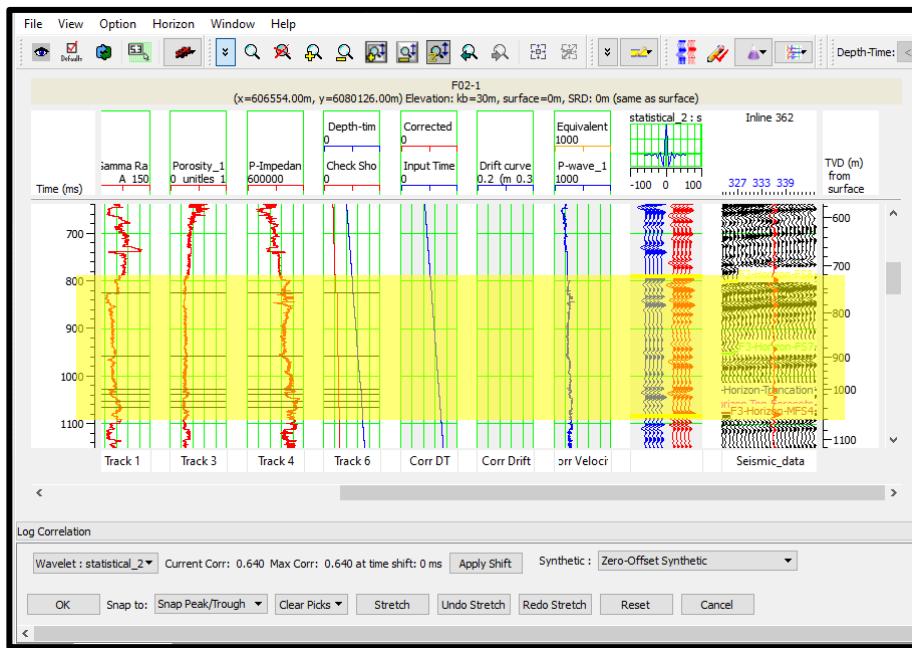


### 3. Quick Look Sumur F06-1

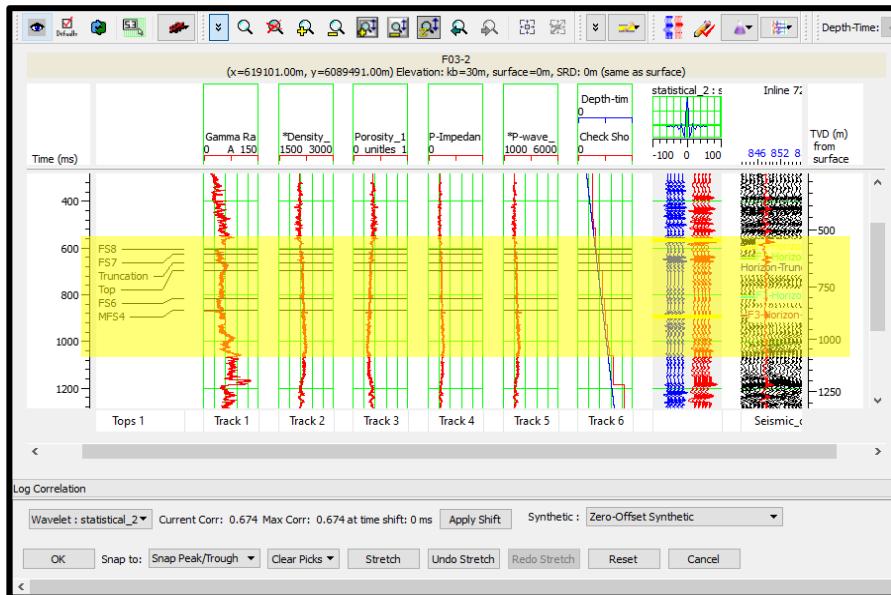


## LAMPIRAN 4. WELL SEISMIC TIE

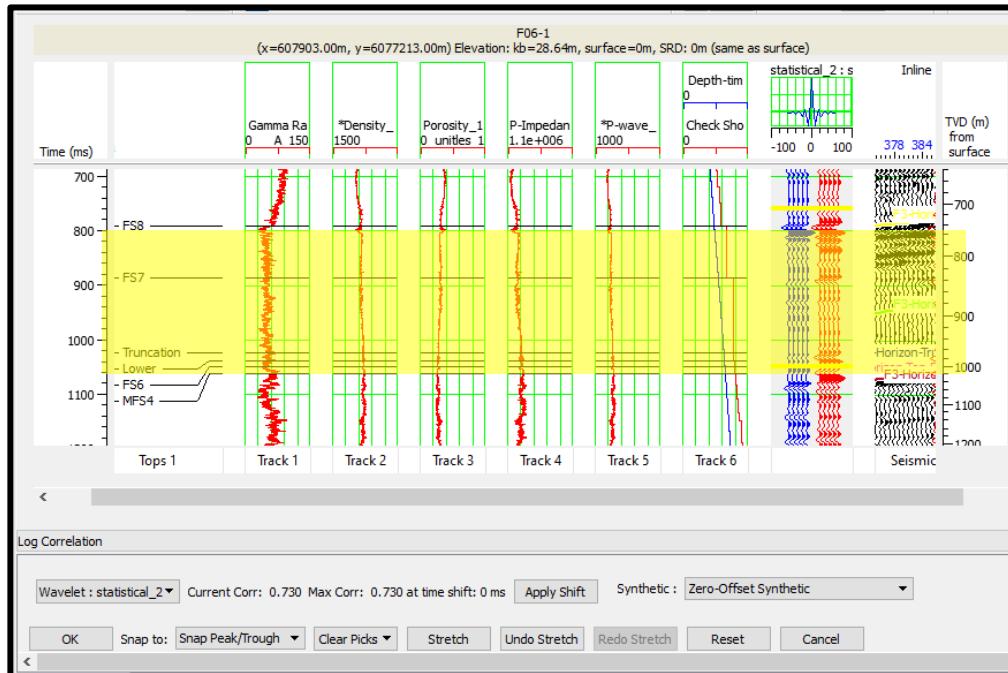
### Lampiran 4.1 Well Seismic Tie pada sumur F02-1



### Lampiran 4.2 Well Seismic Tie pada sumur F03-2



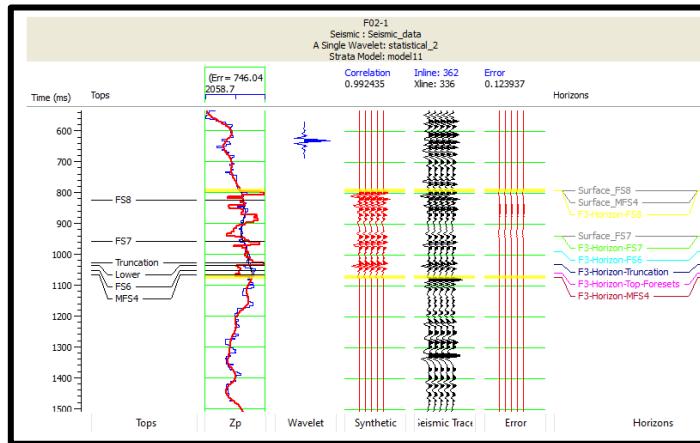
### Lampiran 4.3 Well Seismic Tie pada sumur F06-1



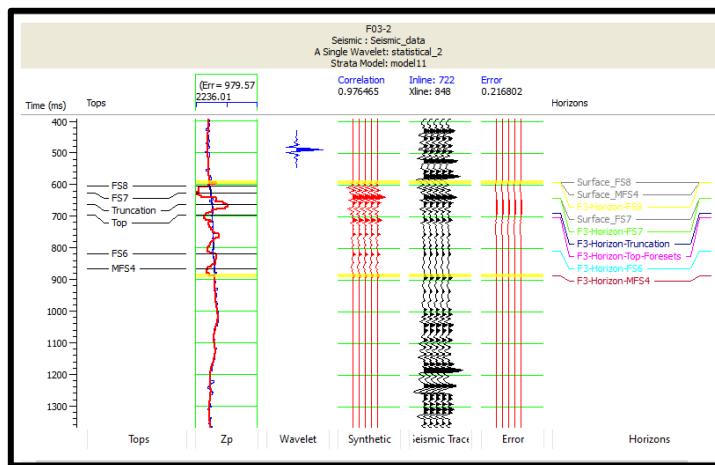
## LAMPIRAN 5. HASIL ANALISIS PRA-INVERSI

### Lampiran 5.1 ANALISIS PRA-INVERSI MODEL BASED

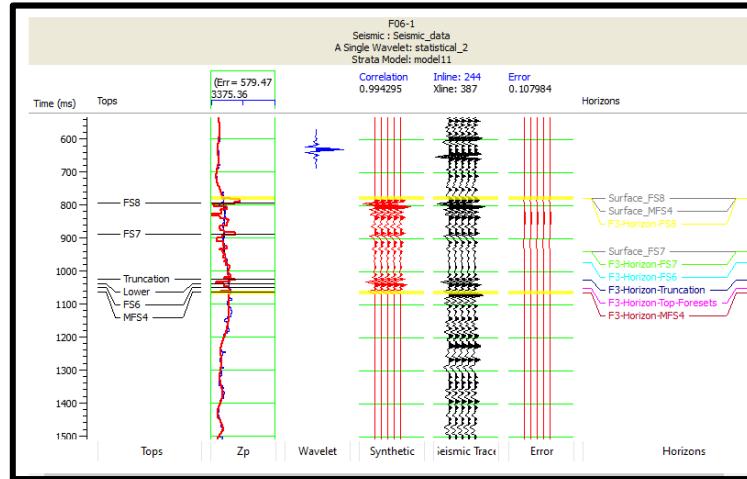
#### Lampiran 5.1.1 Analisis Pra-inversi Model Based sumur F02-1



#### Lampiran 5.1.2 Analisis Pra-inversi Model Based sumur F03-2

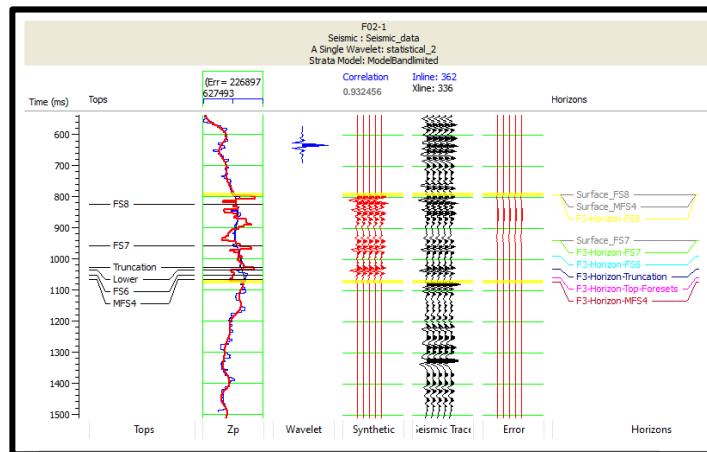


### Lampiran 5.1.3 Analisis Pra-inversi Model Based sumur F06-1

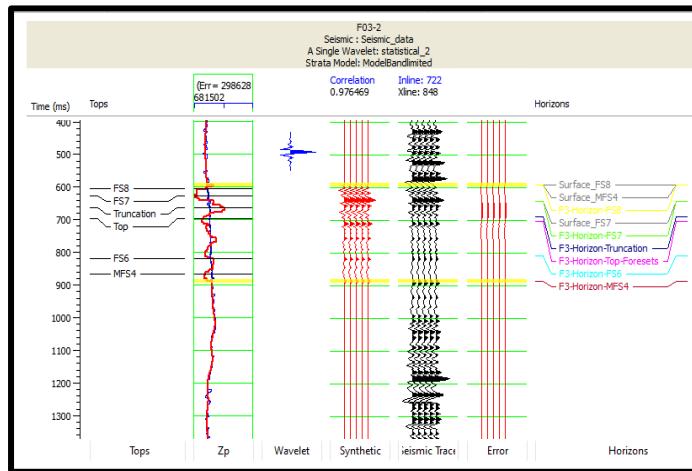


### Lampiran 5.2 ANALISIS PRA-INVERSİ BANDLIMITED

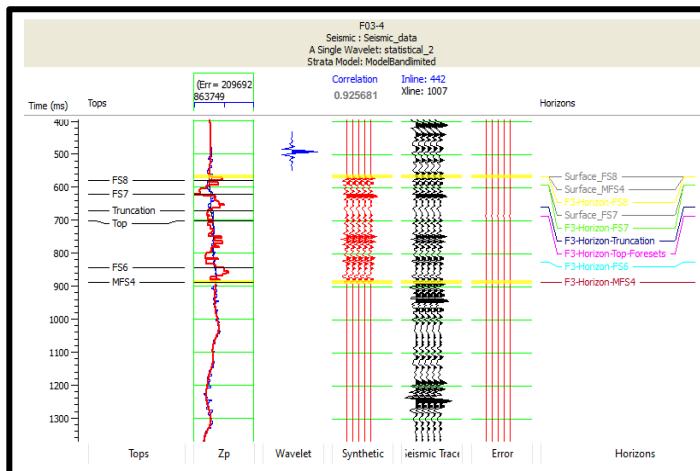
#### Lampiran 5.2.1 Analisis Pra-inversi Bandlimited sumur F02-1



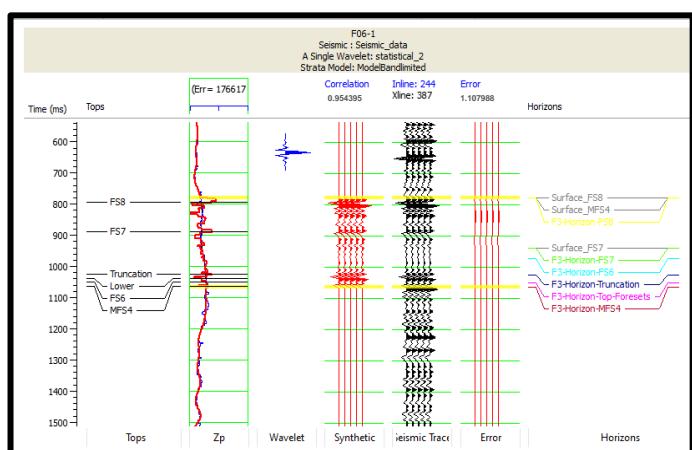
### Lampiran 5.2.2 Analisis Pra-inversi Bandlimited sumur F03-2



### Lampiran 5.2.3 Analisis Pra-inversi Bandlimited sumur F03-4

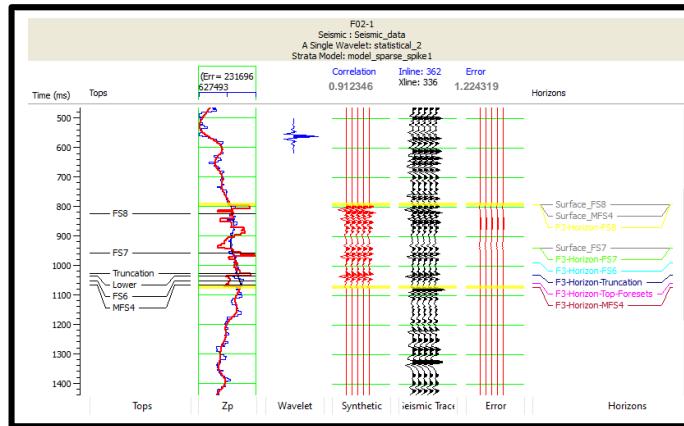


### Lampiran 5.2.4 Analisis Pra-inversi Bandlimited sumur F06-1

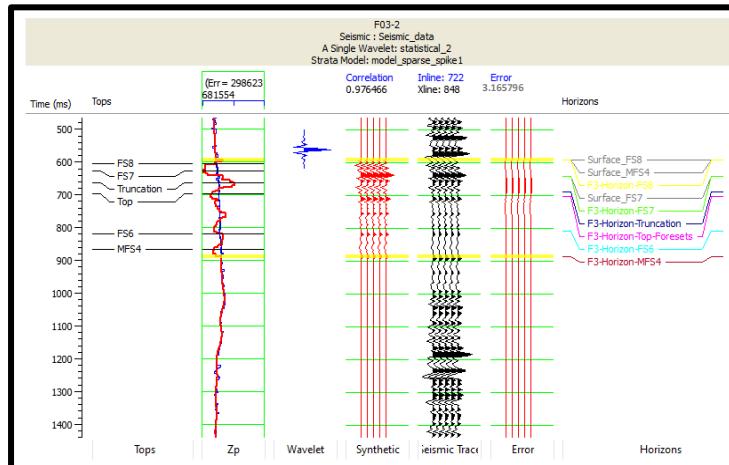


## Lampiran 5.3 ANALISIS PRA-INVERSI LPSS

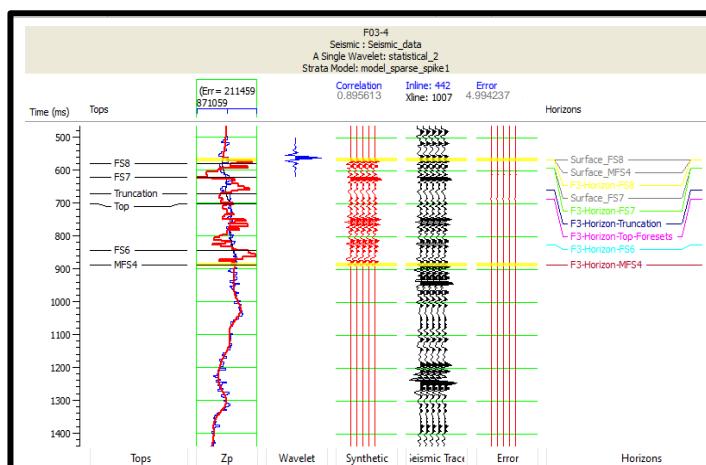
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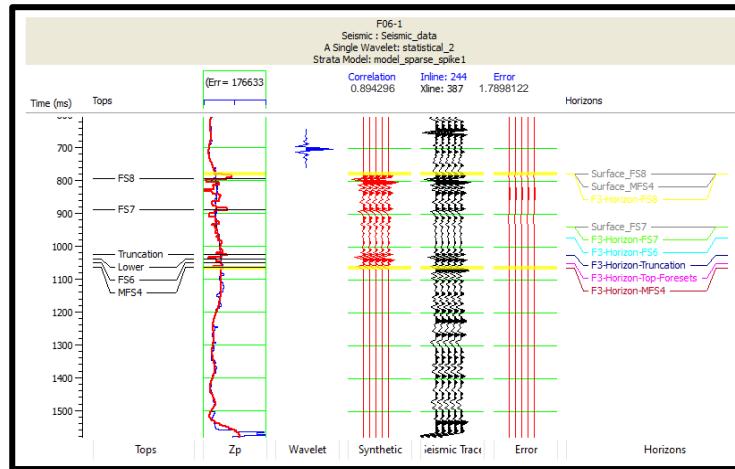
### Lampiran 5.3.2 Analisis Pra-inversi LPSS sumur F03-2



### Lampiran 5.3.3 Analisis Pra-inversi LPSS sumur F03-4

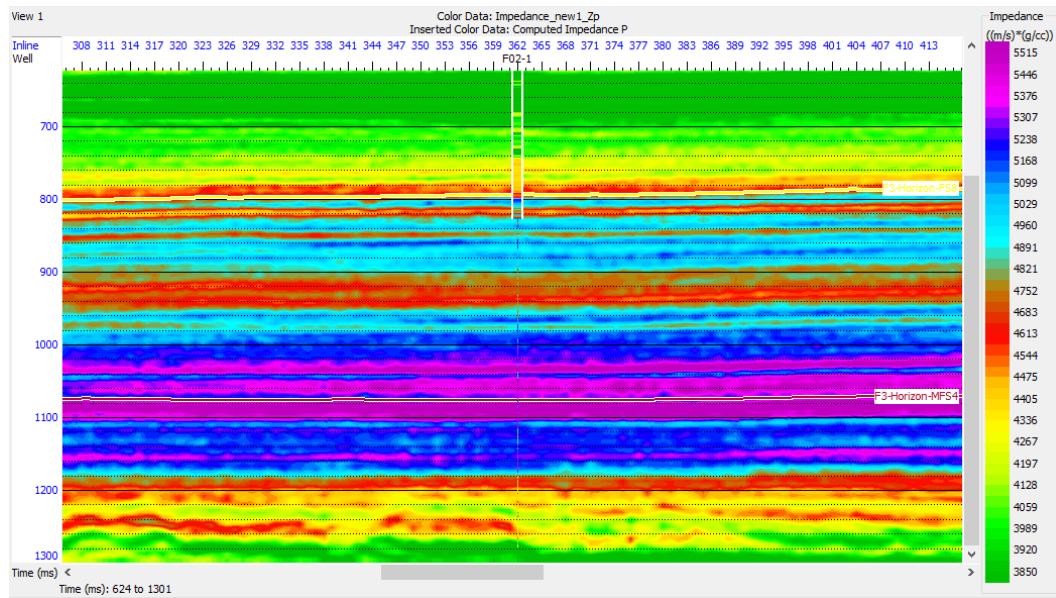


### Lampiran 5.3.4 Analisis Pra-inversi LPSS sumur F06-1

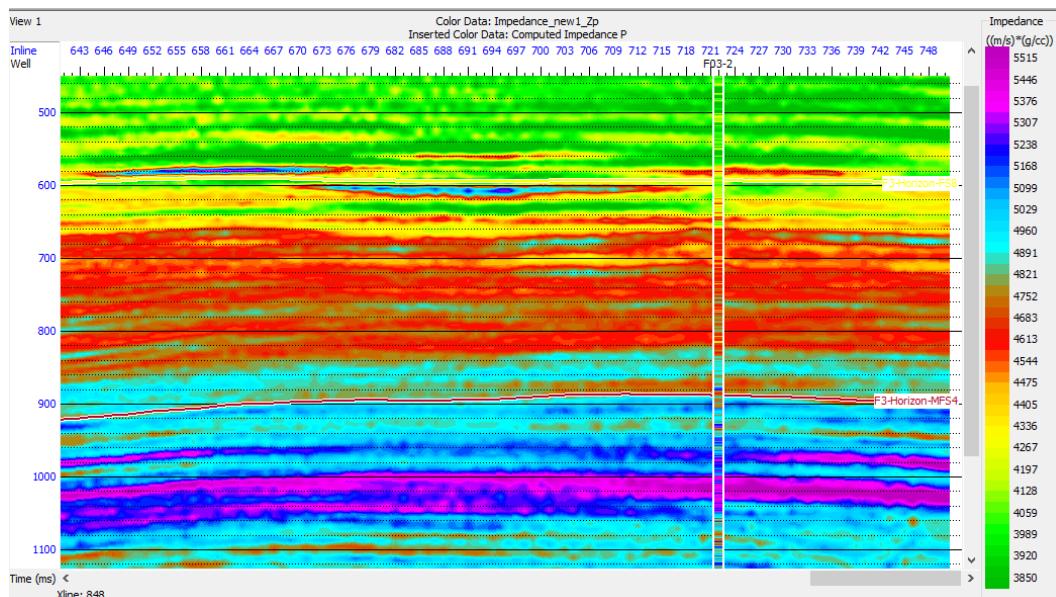


## LAMPIRAN 6. HASIL INVERSI PENAMPANG IMPEDANSI AKUSTIK MODEL BASED

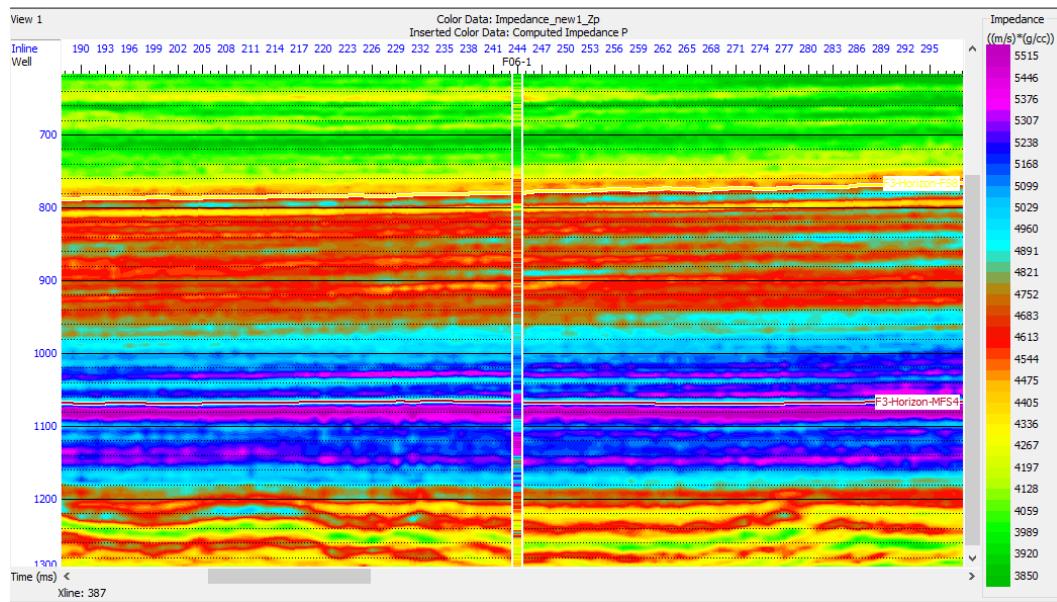
### Lampiran 6.1 Hasil Inversi akustik pada sumur F02-1



### Lampiran 6.2 Hasil Inversi akustik pada sumur F03-2

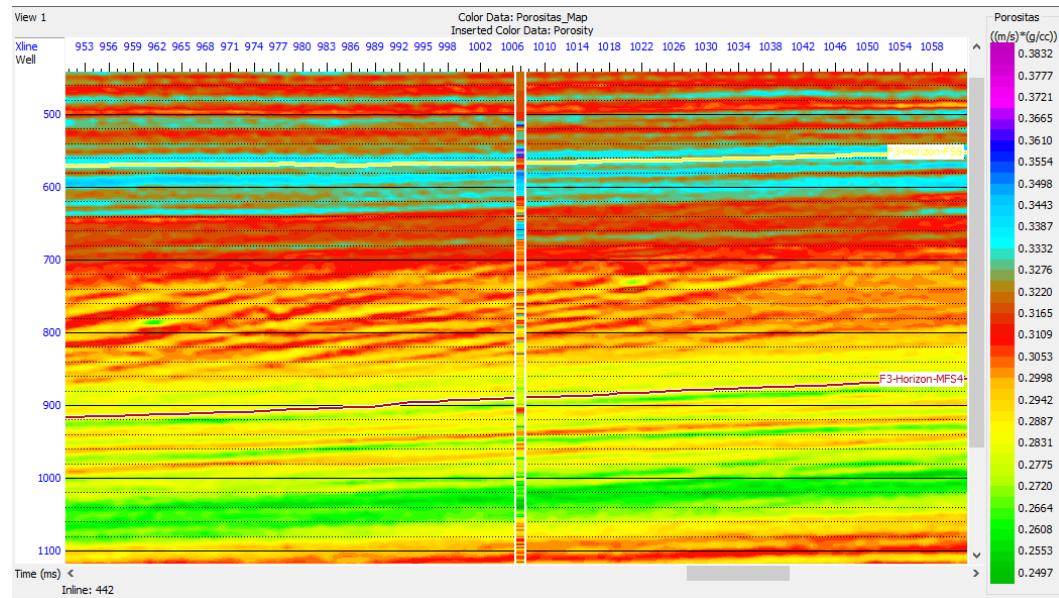


### Lampiran 6.3 Hasil Inversi akustik pada sumur F06-1

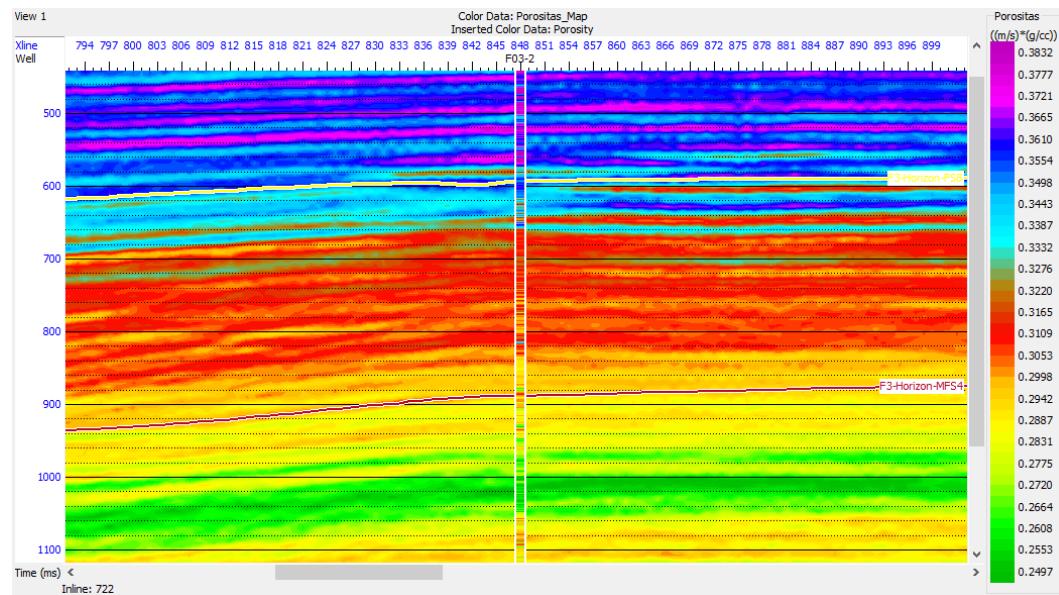


## LAMPIRAN 7. PENAMPANG POROSITAS HASIL TRANSFORMASI AKUSTIK IMPEDANSI

### Lampiran 7.1 Hasil Inversi akustik pada sumur F02-1



### Lampiran 7.2 Hasil Inversi akustik pada sumur F03-2



### Lampiran 7.3 Hasil Inversi akustik pada sumur F06-1

