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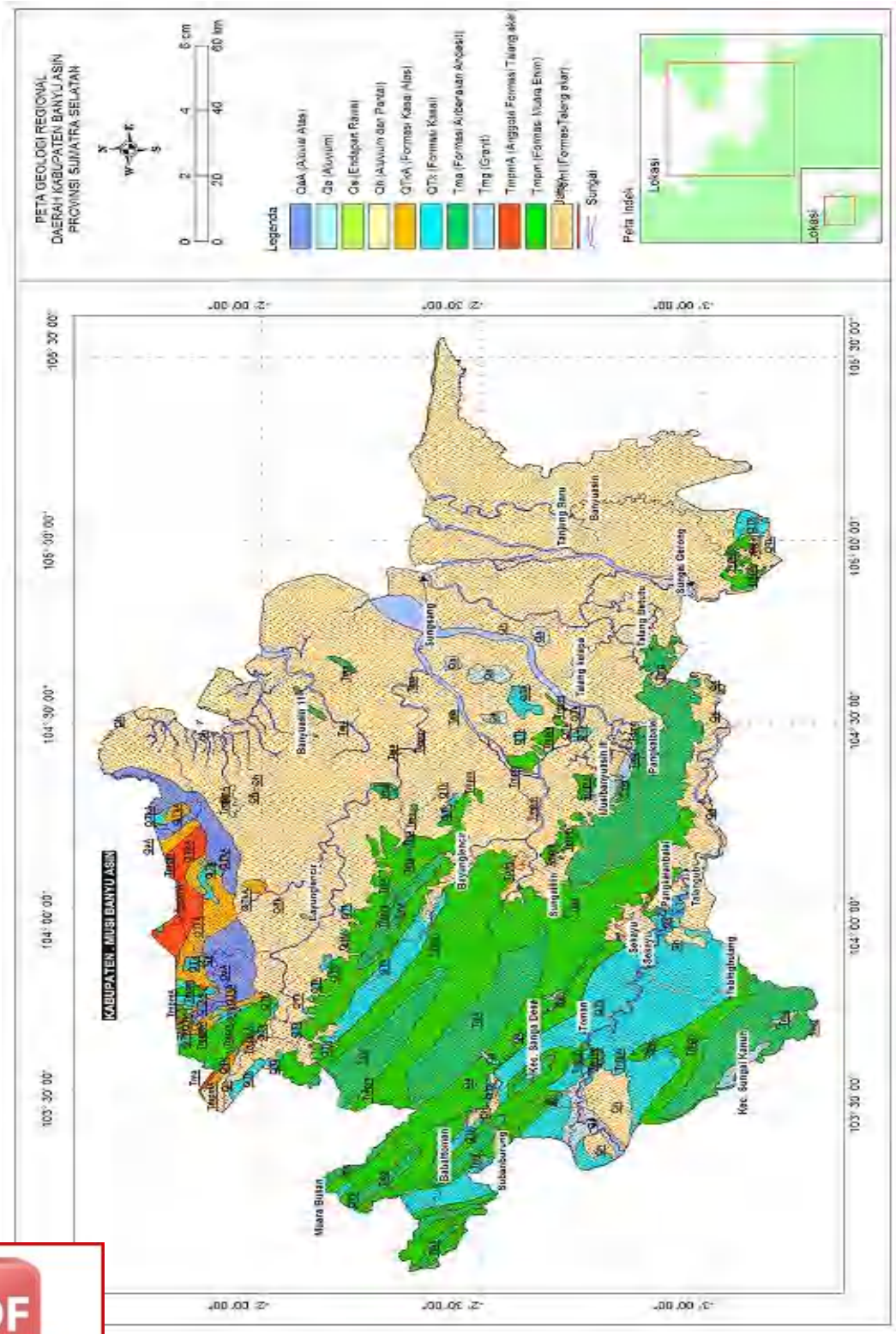
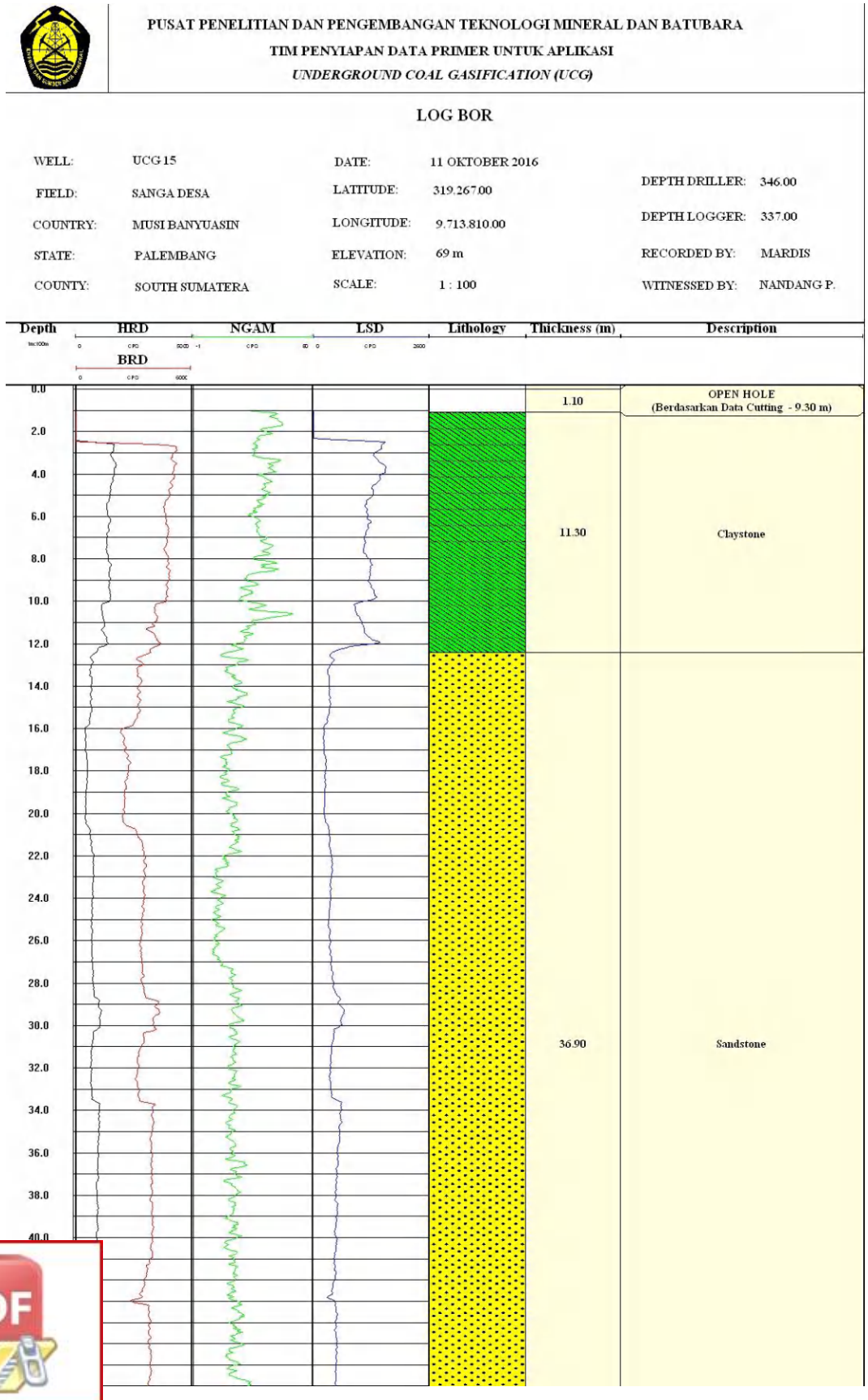
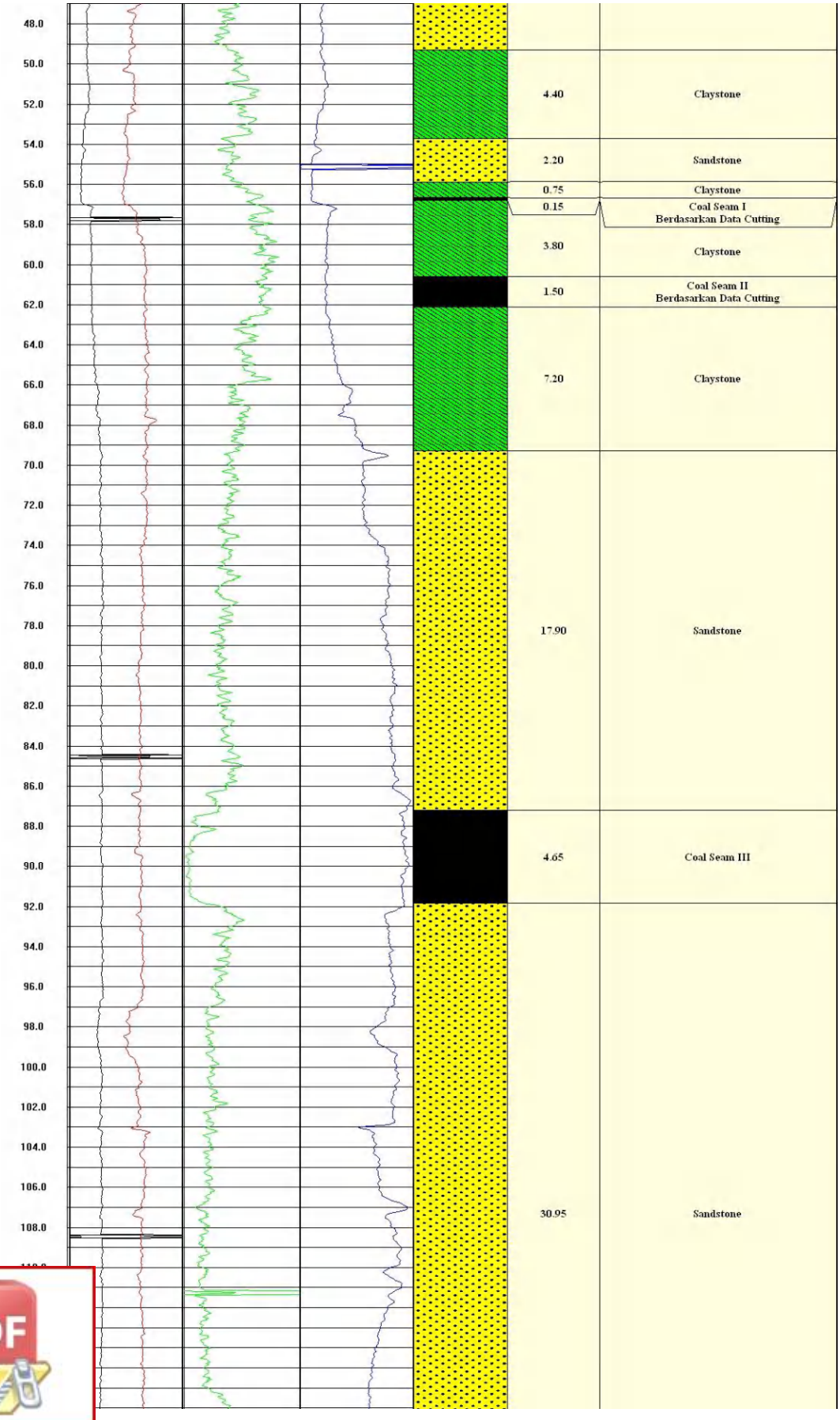
LAMPIRAN

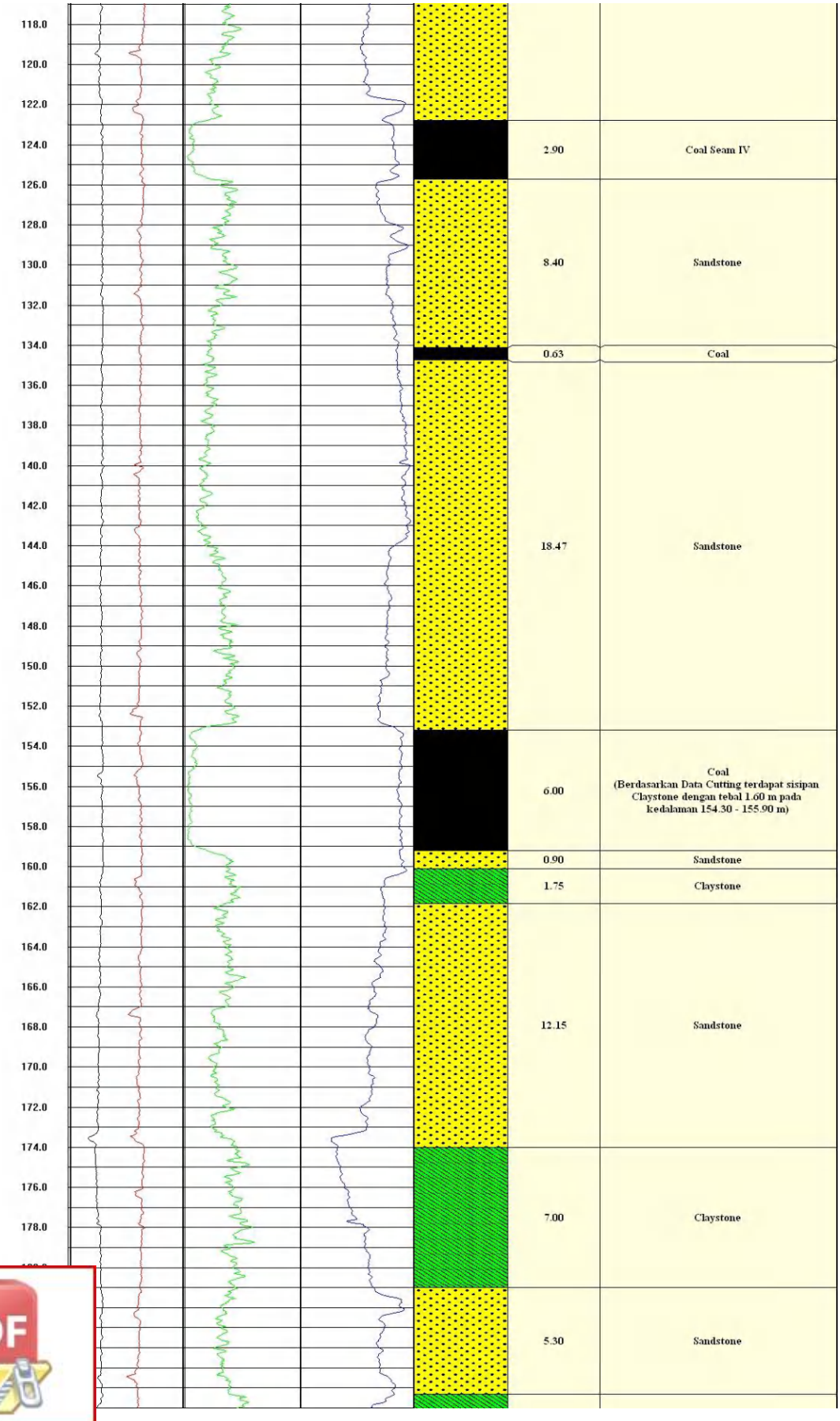
1. Peta Geologi Regional Kabupaten Musi Banyuasin, Sumatera Selatan

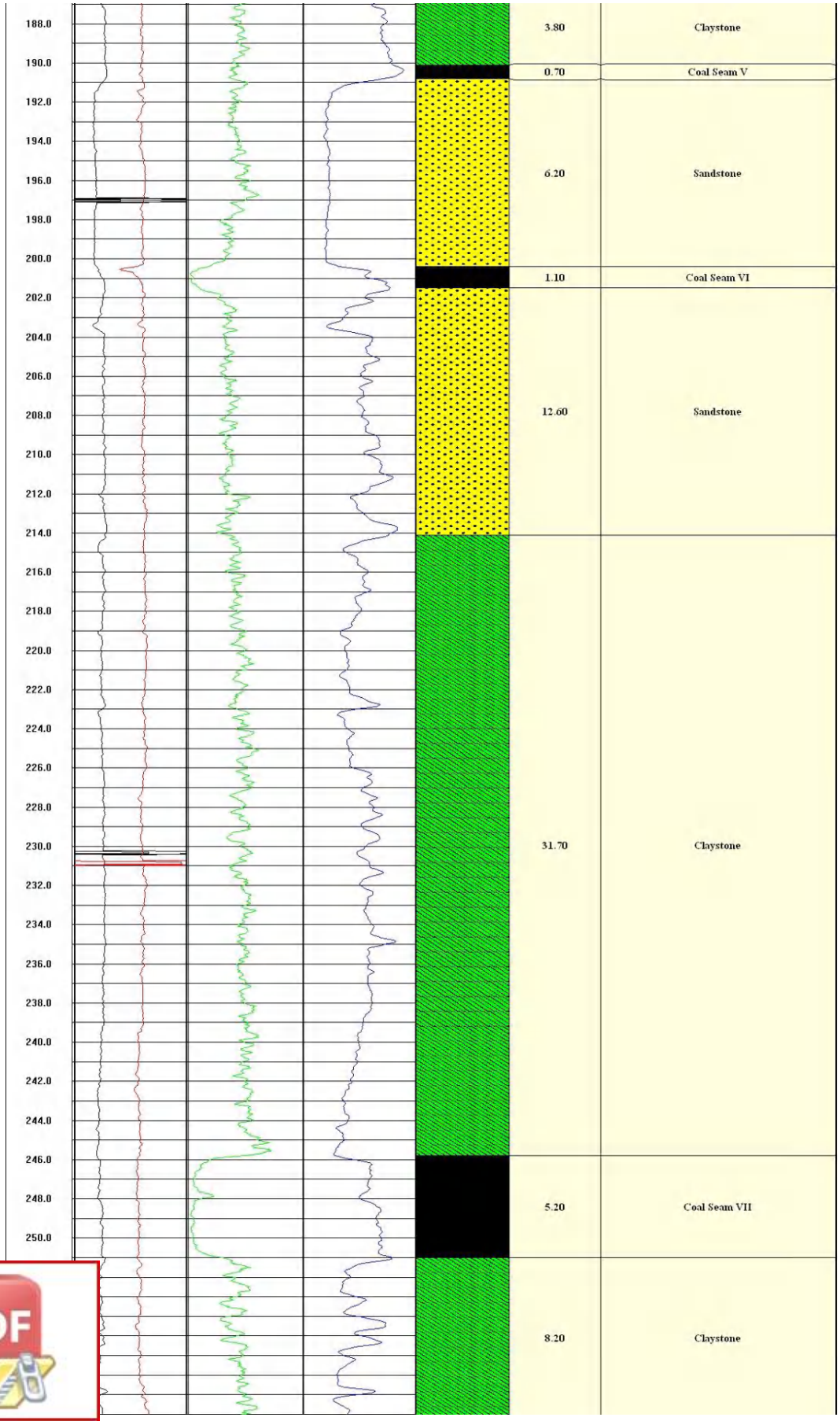


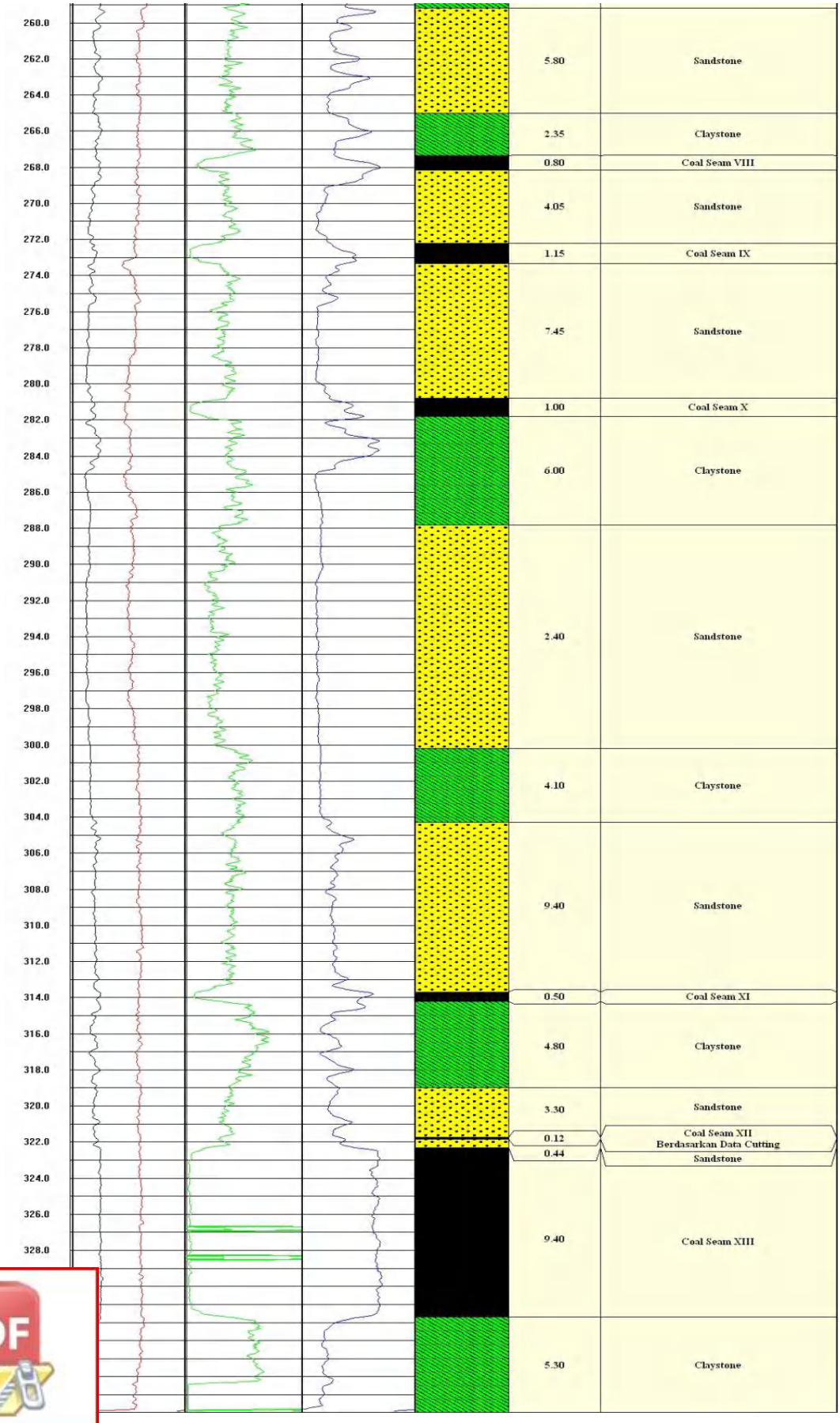
2. Gambar Litologi Sumur Bor UCG 15



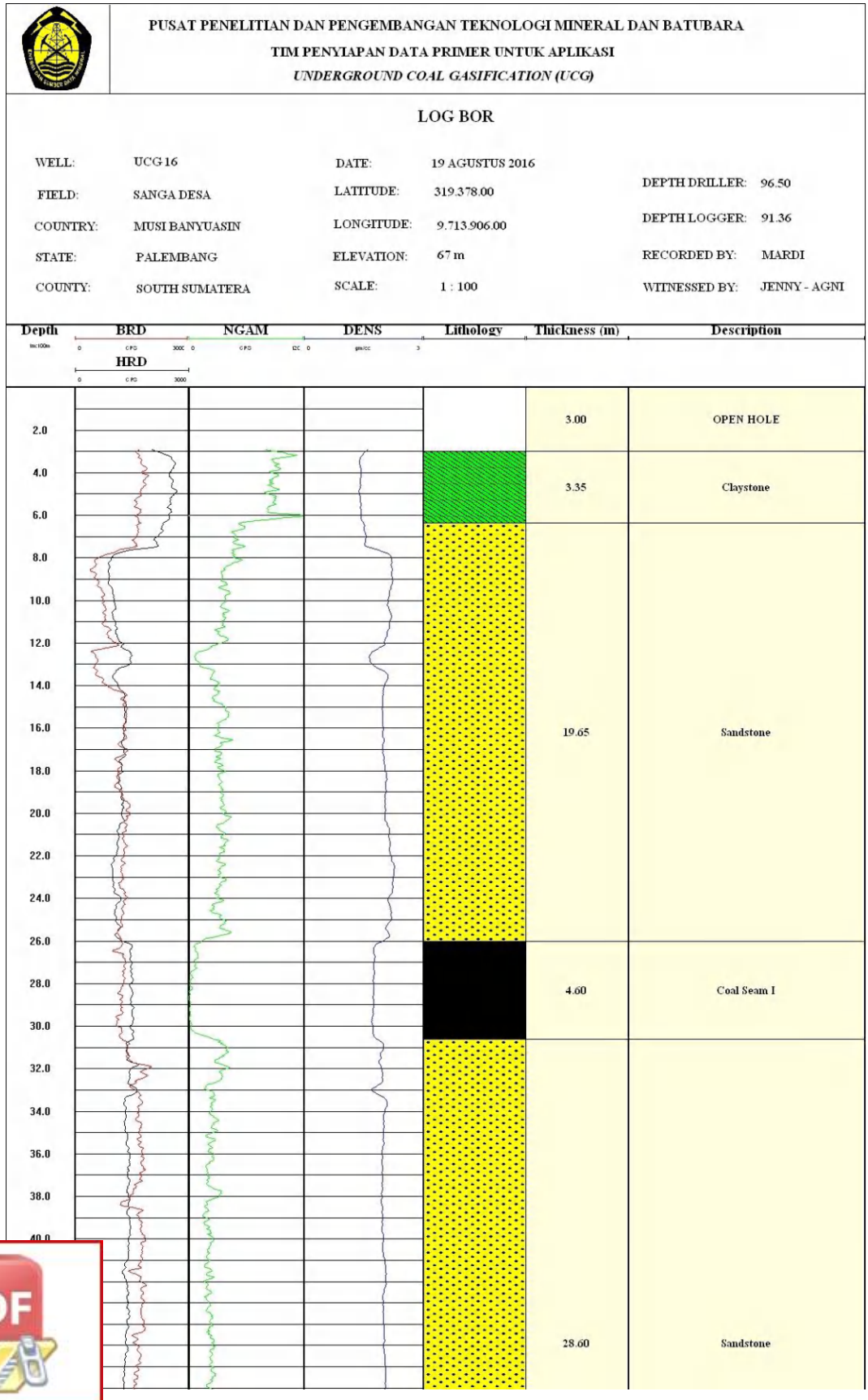


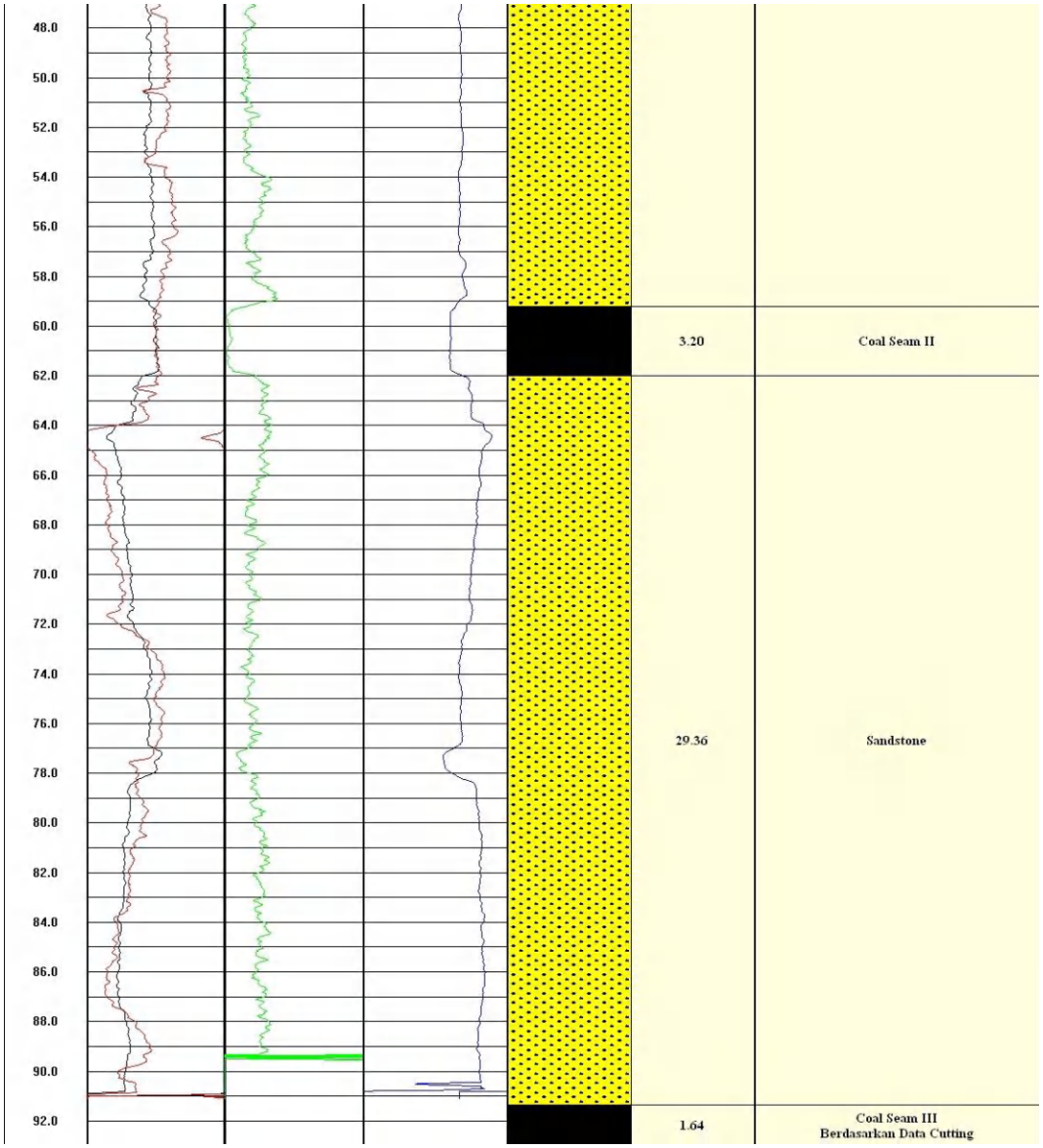




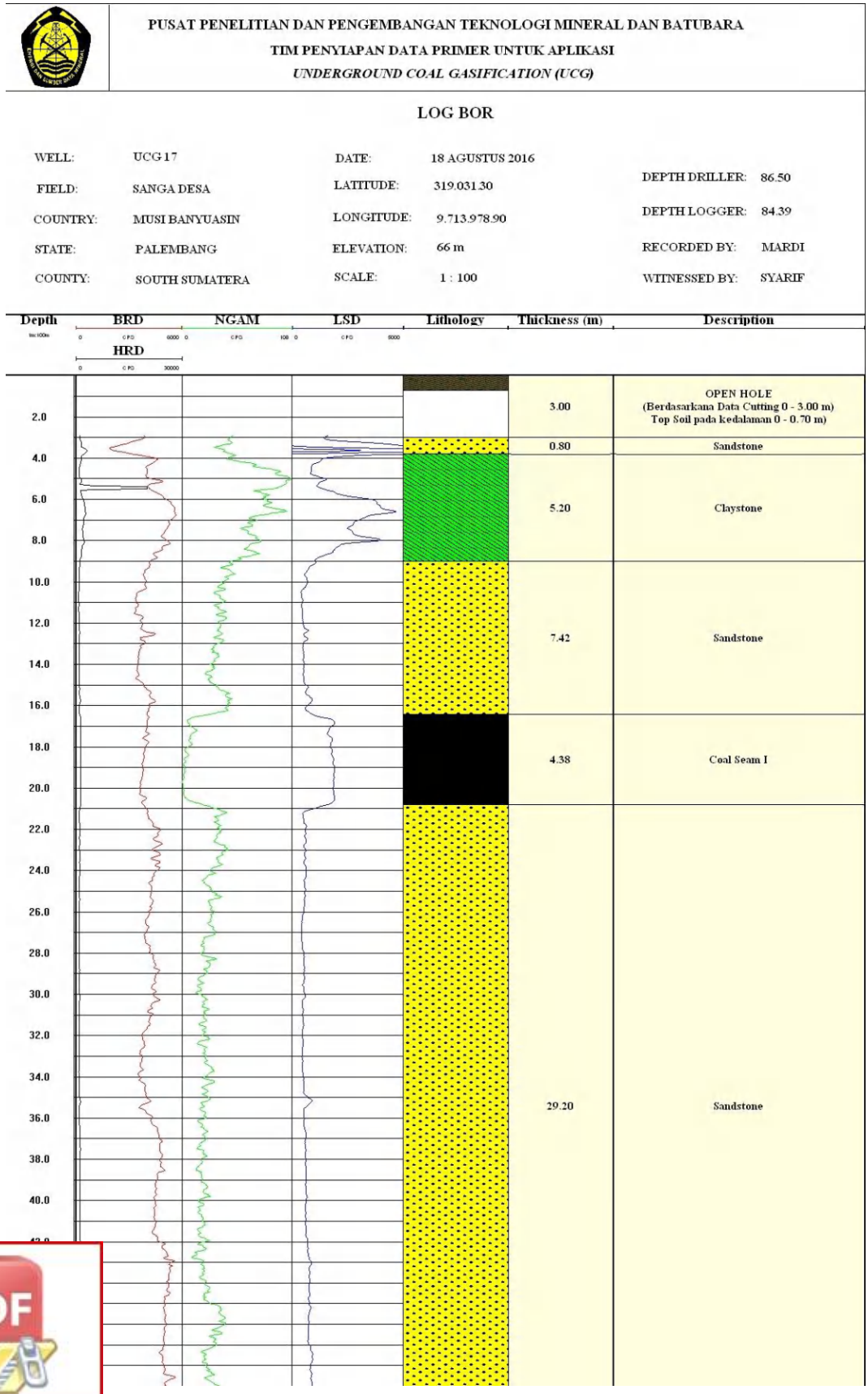


3. Gambar Litologi Sumur Bor UCG 16





4. Gambar Litologi Sumur Bor UCG 17

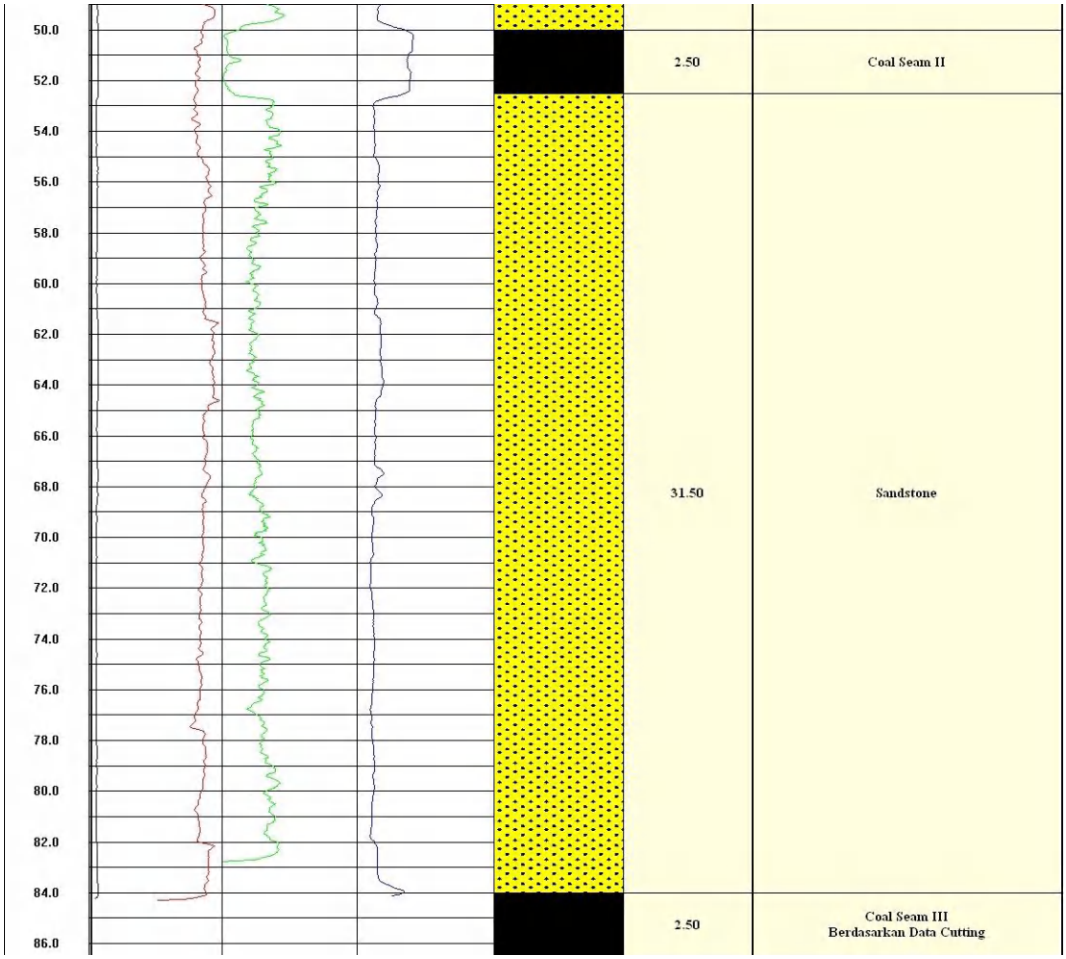


PUSAT PENELITIAN DAN PENGEMBANGAN TEKNOLOGI MINERAL DAN BATUBARA
TIM PENYIAPAN DATA PRIMER UNTUK APLIKASI
UNDERGROUND COAL GASIFICATION (UCG)

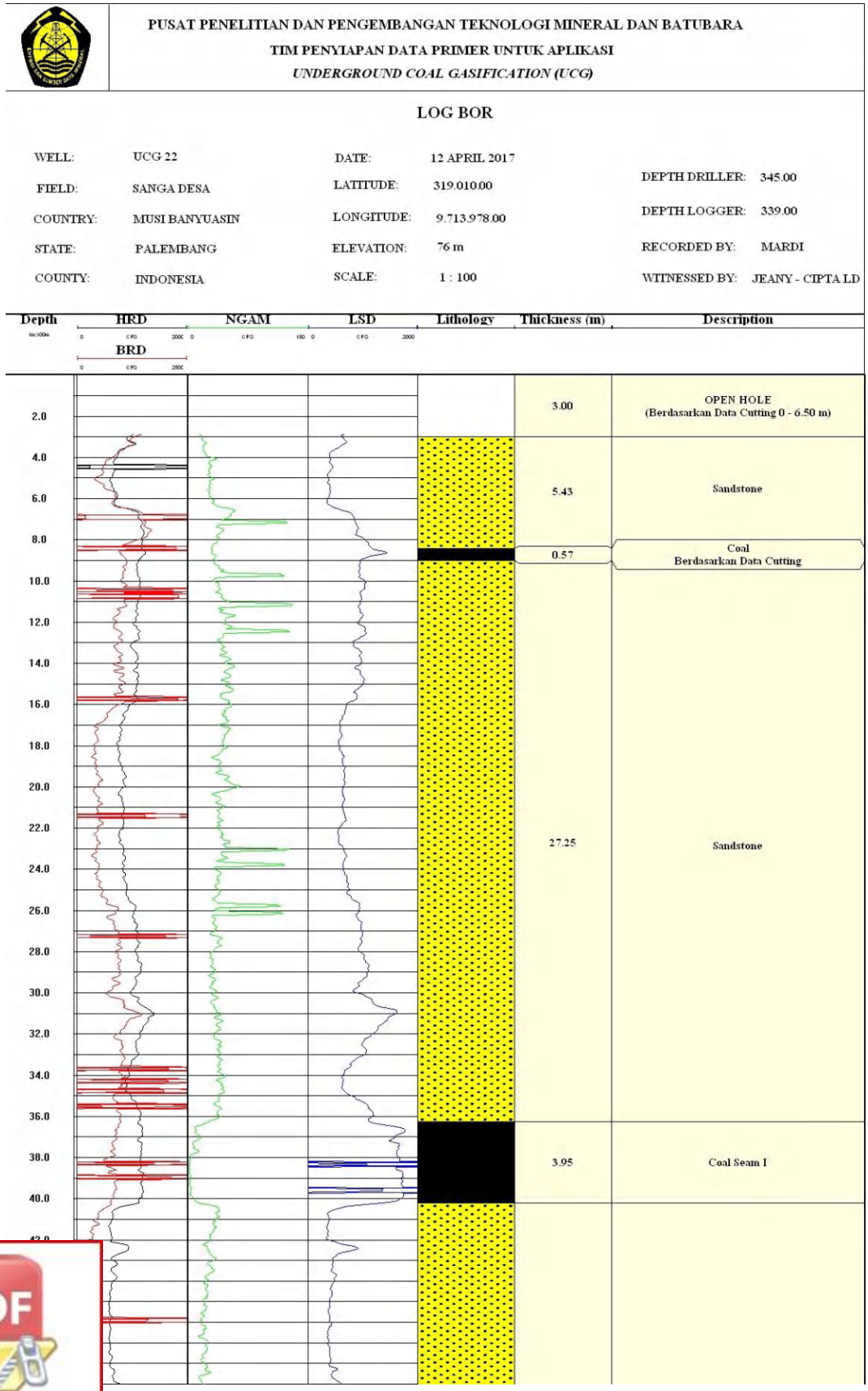
LOG BOR

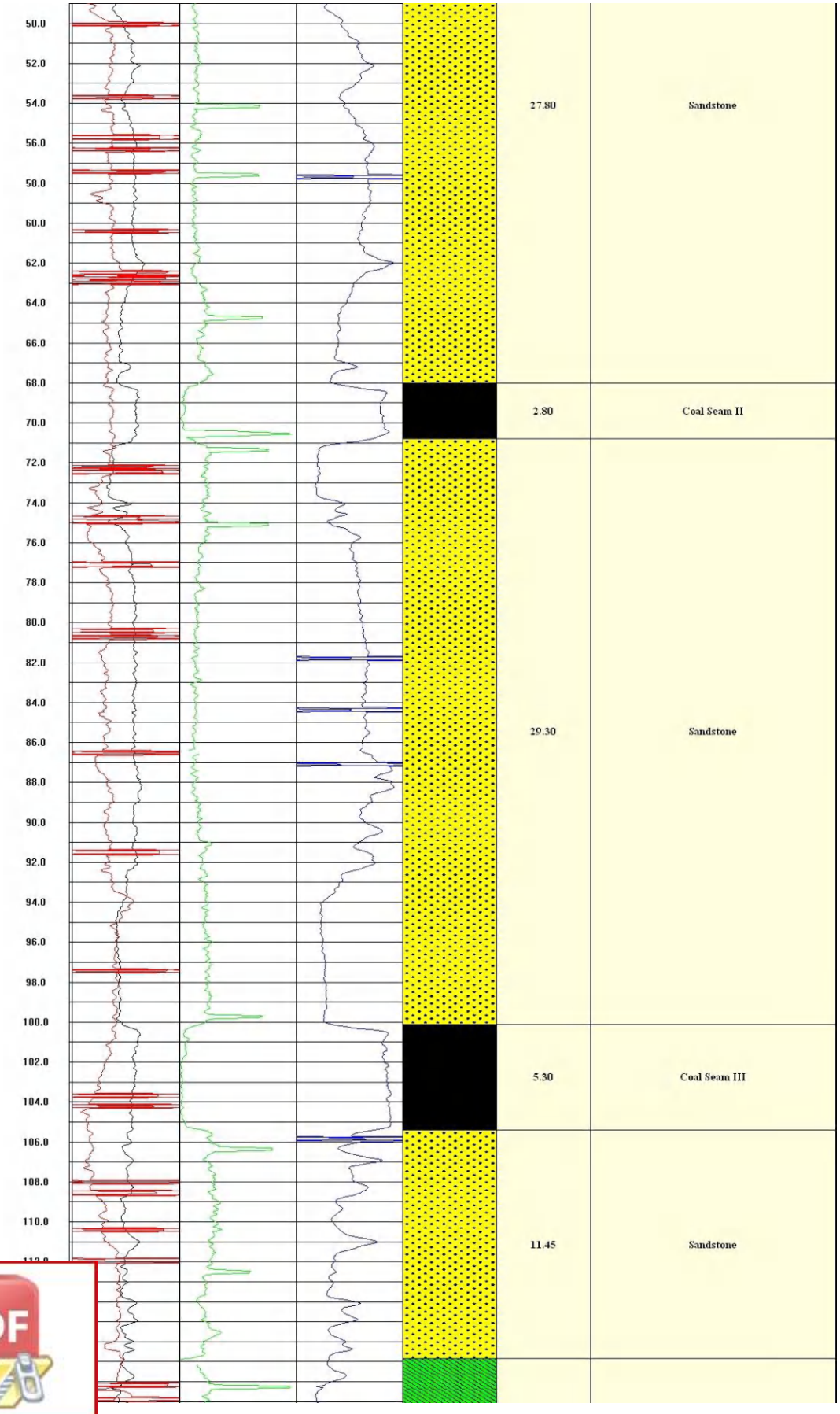
WELL:	UCG 17	DATE:	18 AGUSTUS 2016		
FIELD:	SANGA DESA	LATITUDE:	319.031.30	DEPTH DRILLER:	86.50
COUNTRY:	MUSI BANYUASIN	LONGITUDE:	9.713.978.90	DEPTH LOGGER:	84.39
STATE:	PALEMBANG	ELEVATION:	66 m	RECORDED BY:	MARDI
COUNTY:	SOUTH SUMATERA	SCALE:	1 : 100	WITNESSED BY:	SYARIF

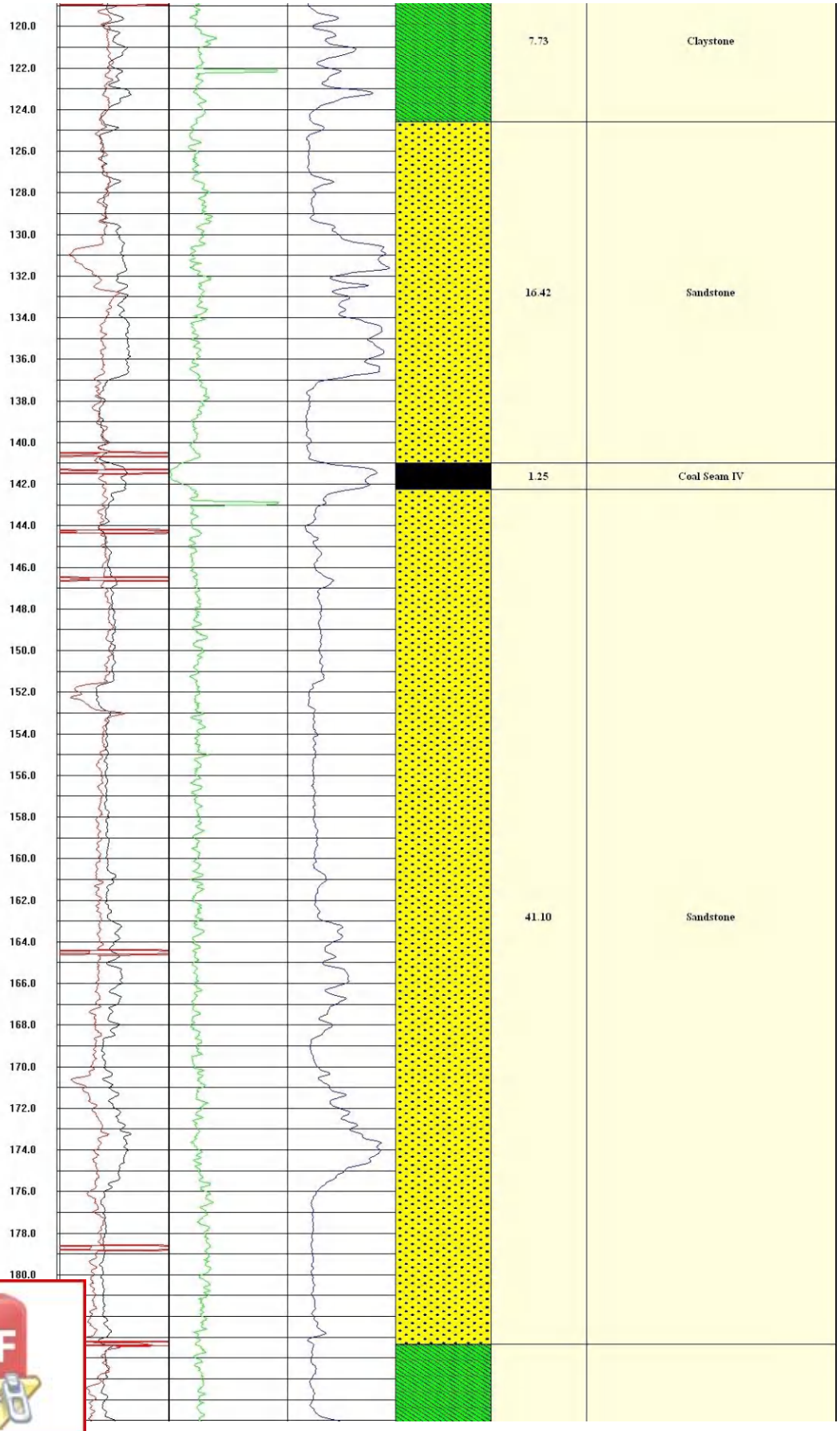
Depth	BRD / NGAM / LSD / HRD	Lithology	Thickness (m)	Description
2.0			3.00	OPEN HOLE (Berdasarkan Data Cutting 0 - 3.00 m) Top Soil pada kedalaman 0 - 0.70 m)
4.0			0.80	Sandstone
6.0			5.20	Claystone
8.0				
10.0			7.42	Sandstone
12.0				
14.0				
16.0			4.38	Coal Seam I
18.0				
20.0				
22.0			29.20	Sandstone
24.0				
26.0				
28.0				
30.0				
32.0				
34.0				
36.0				
38.0				
40.0				

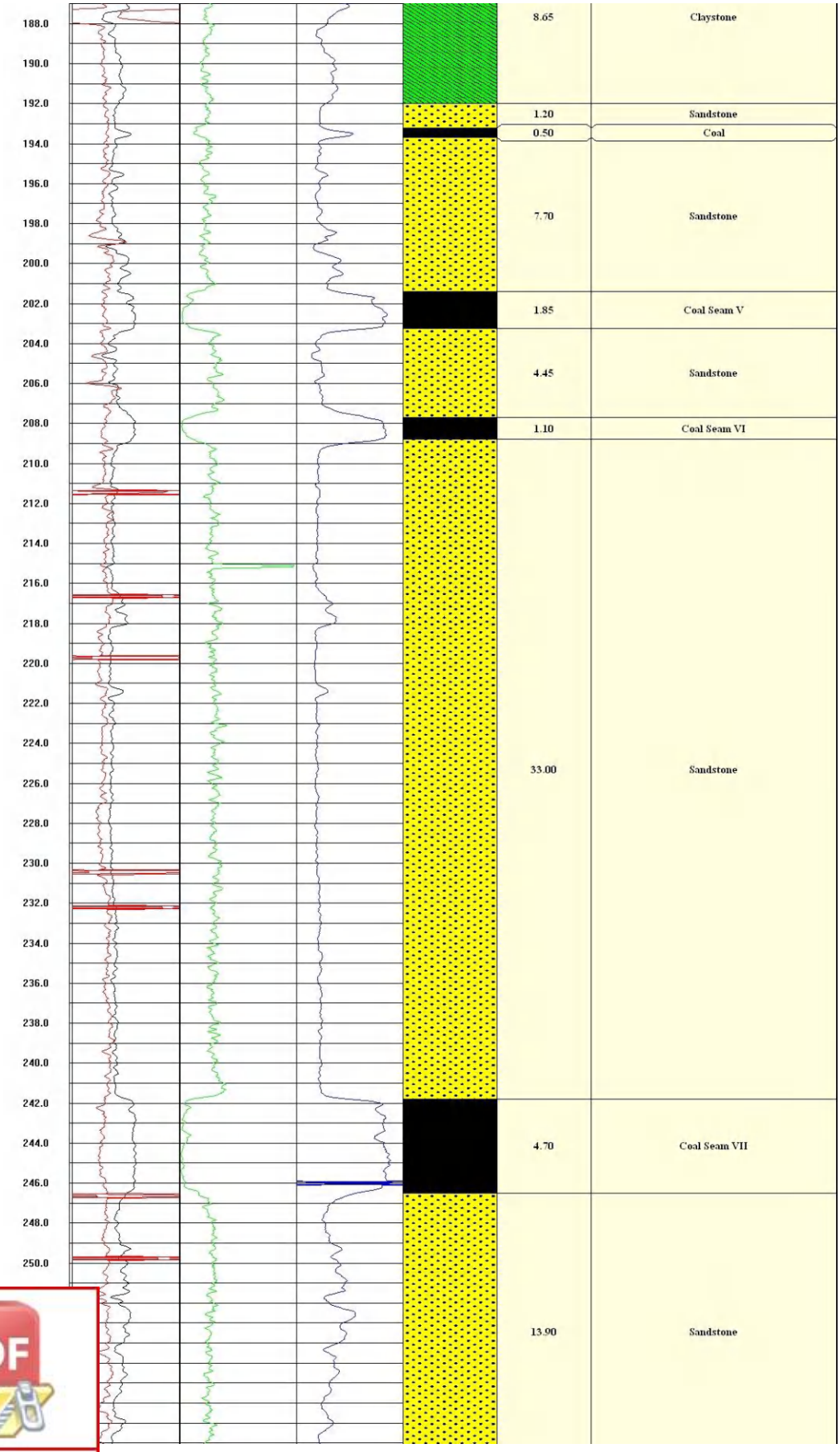


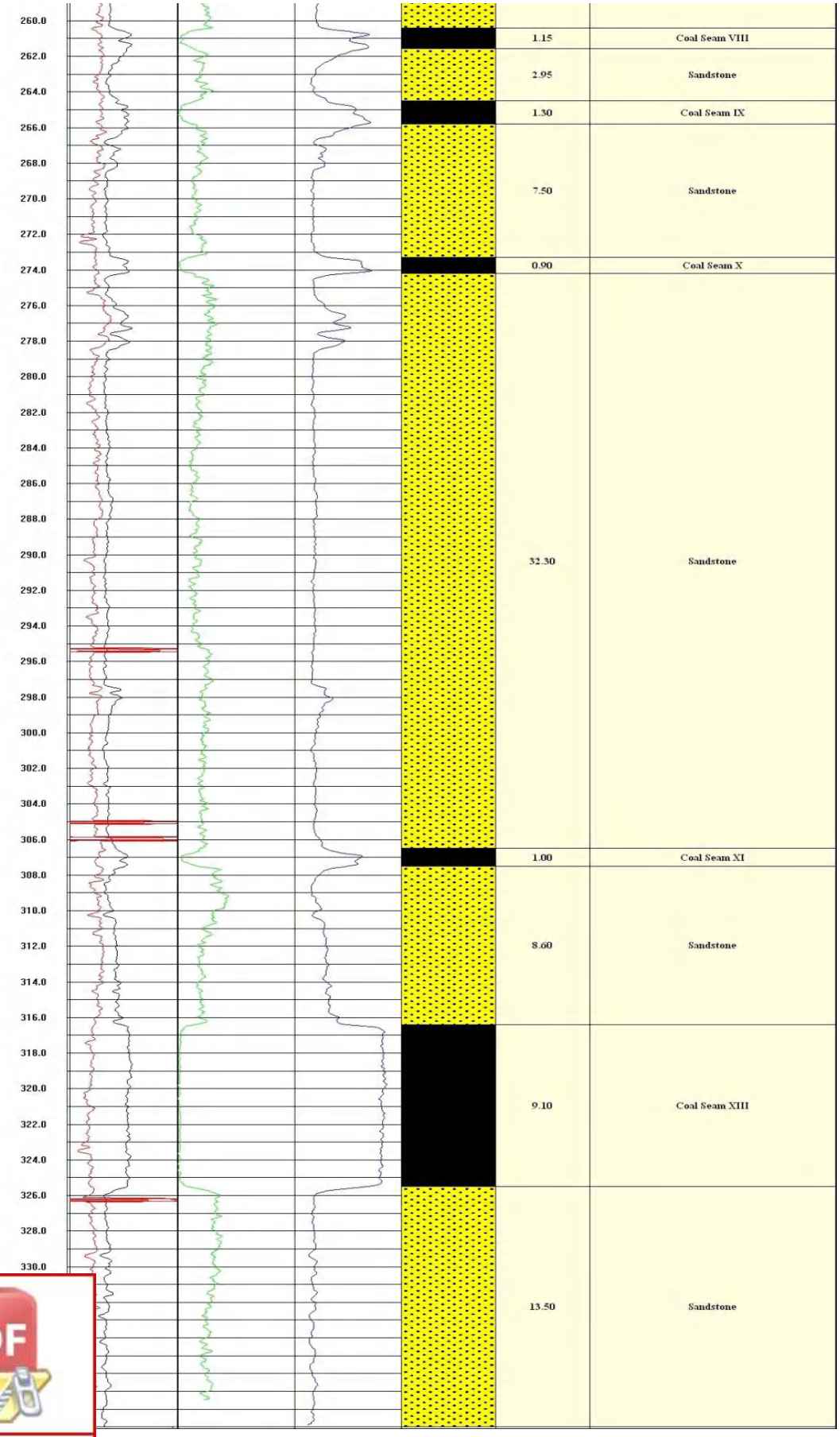
5. Gambar Litologi Sumur Bor UCG 22



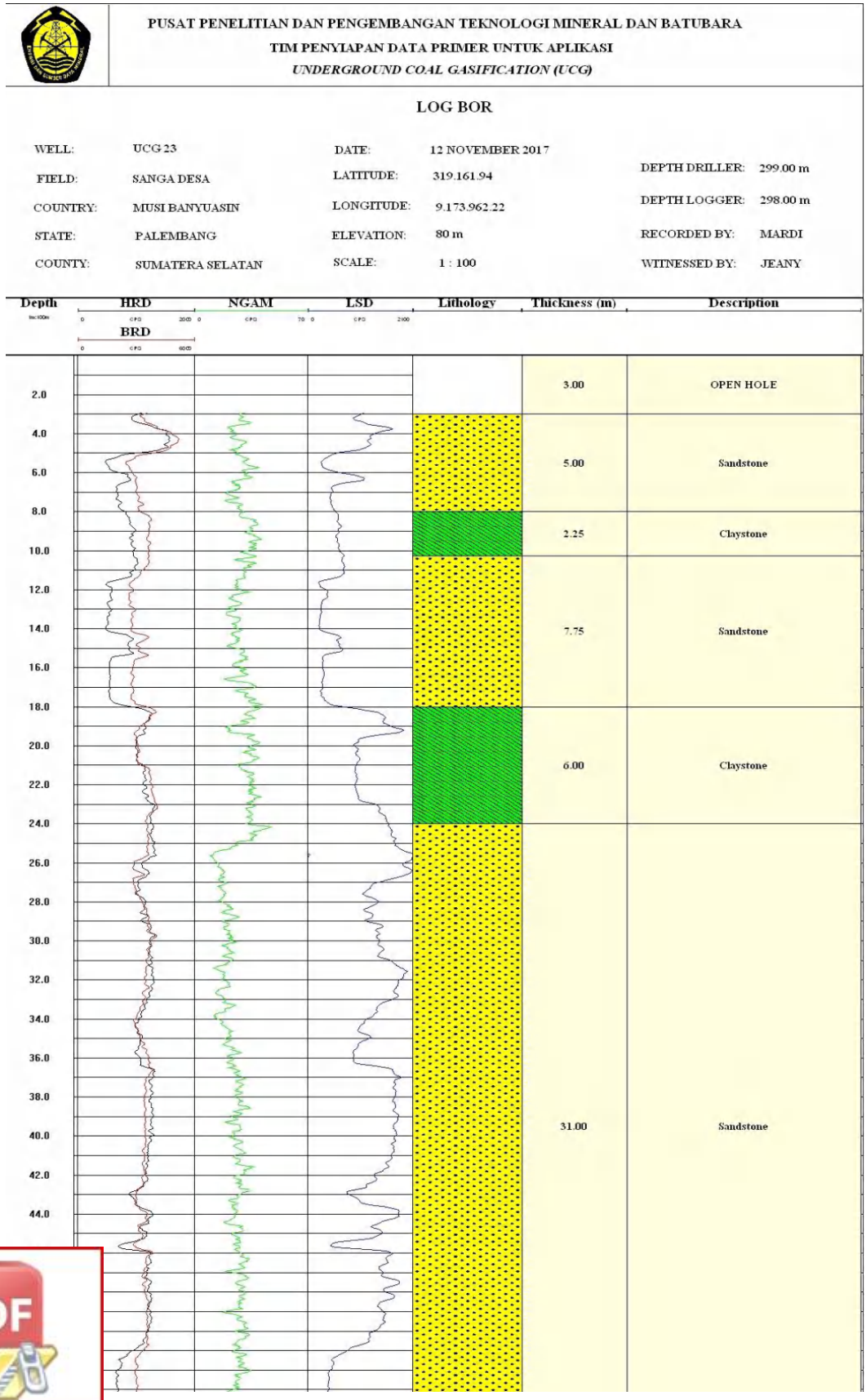


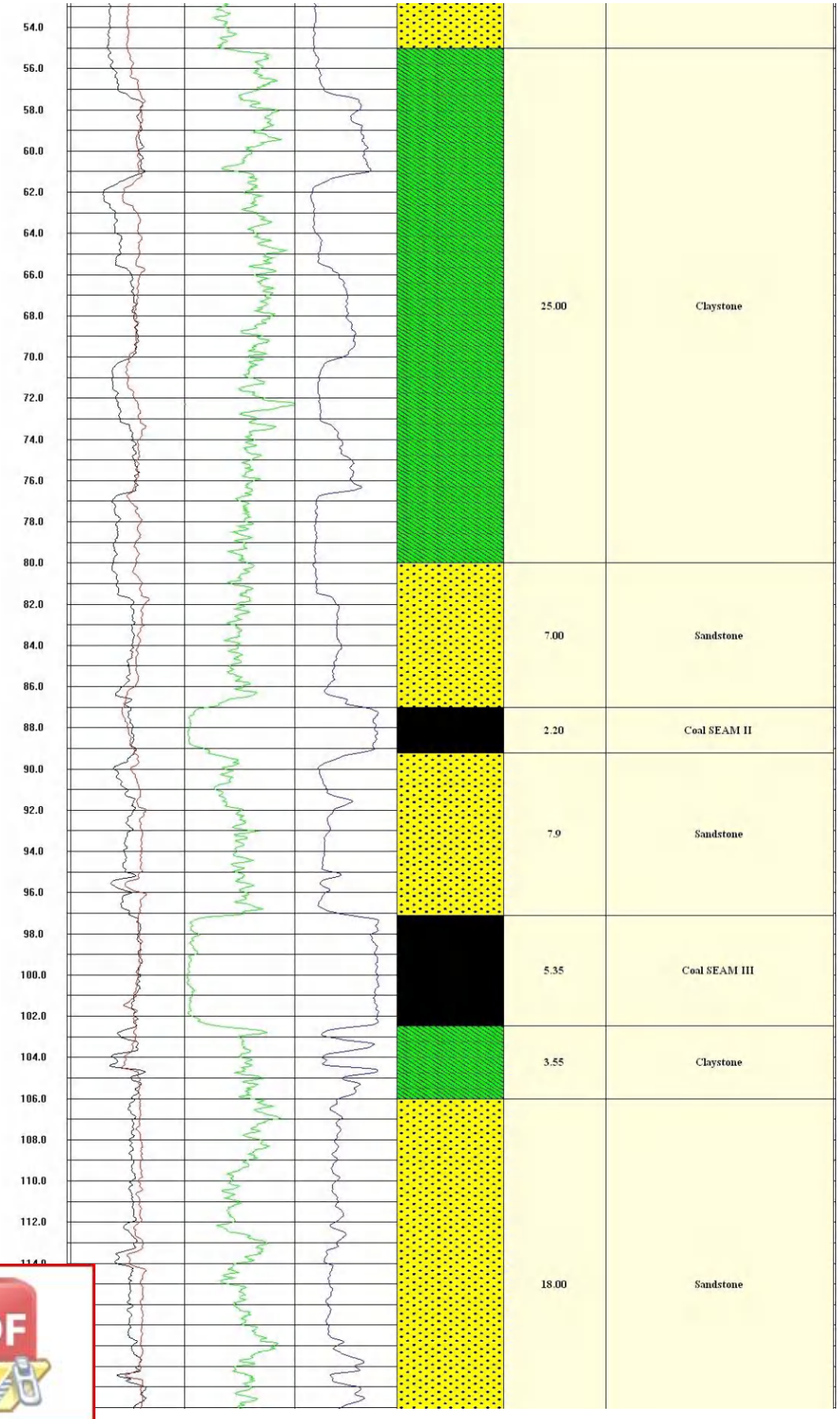


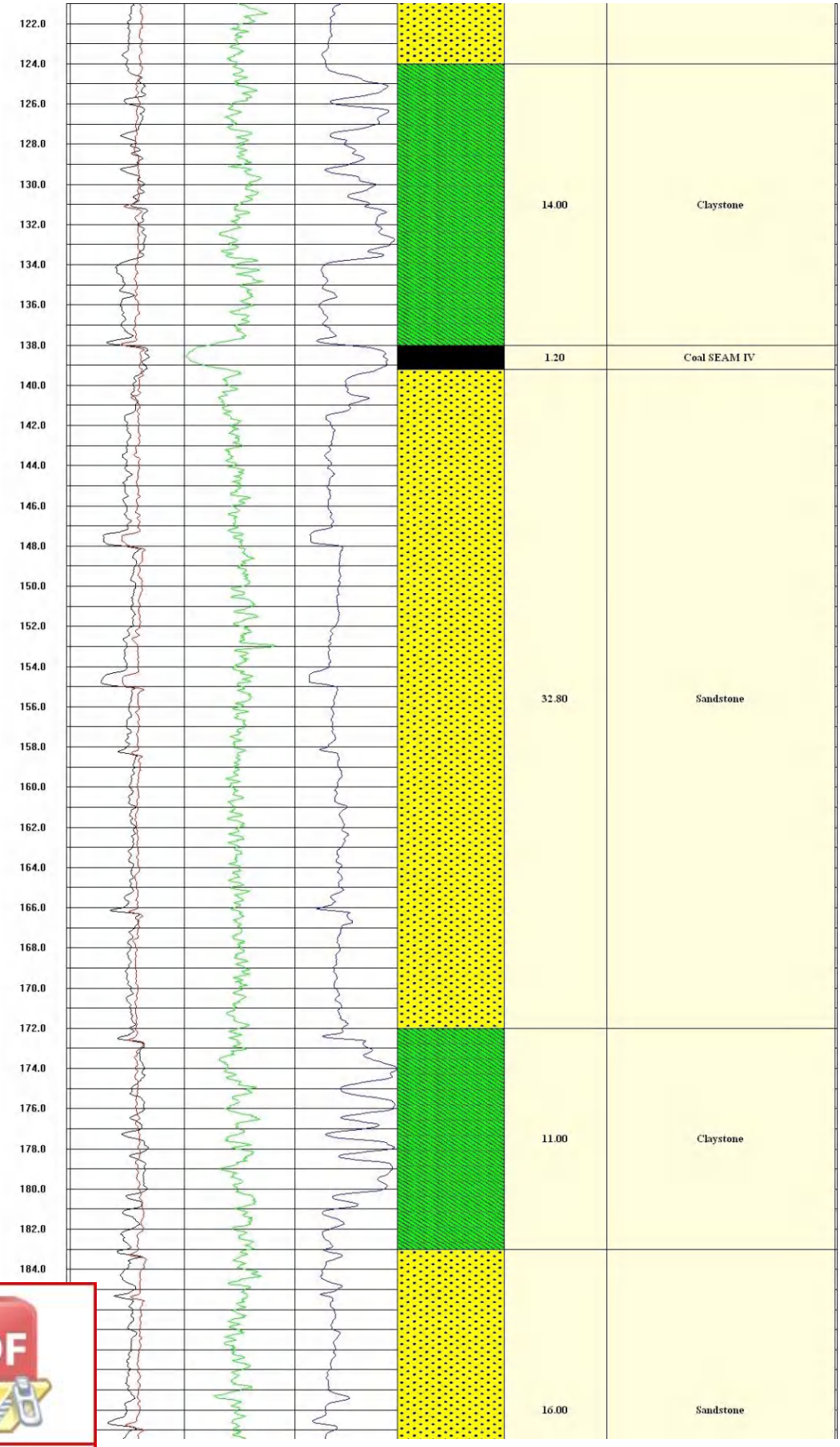


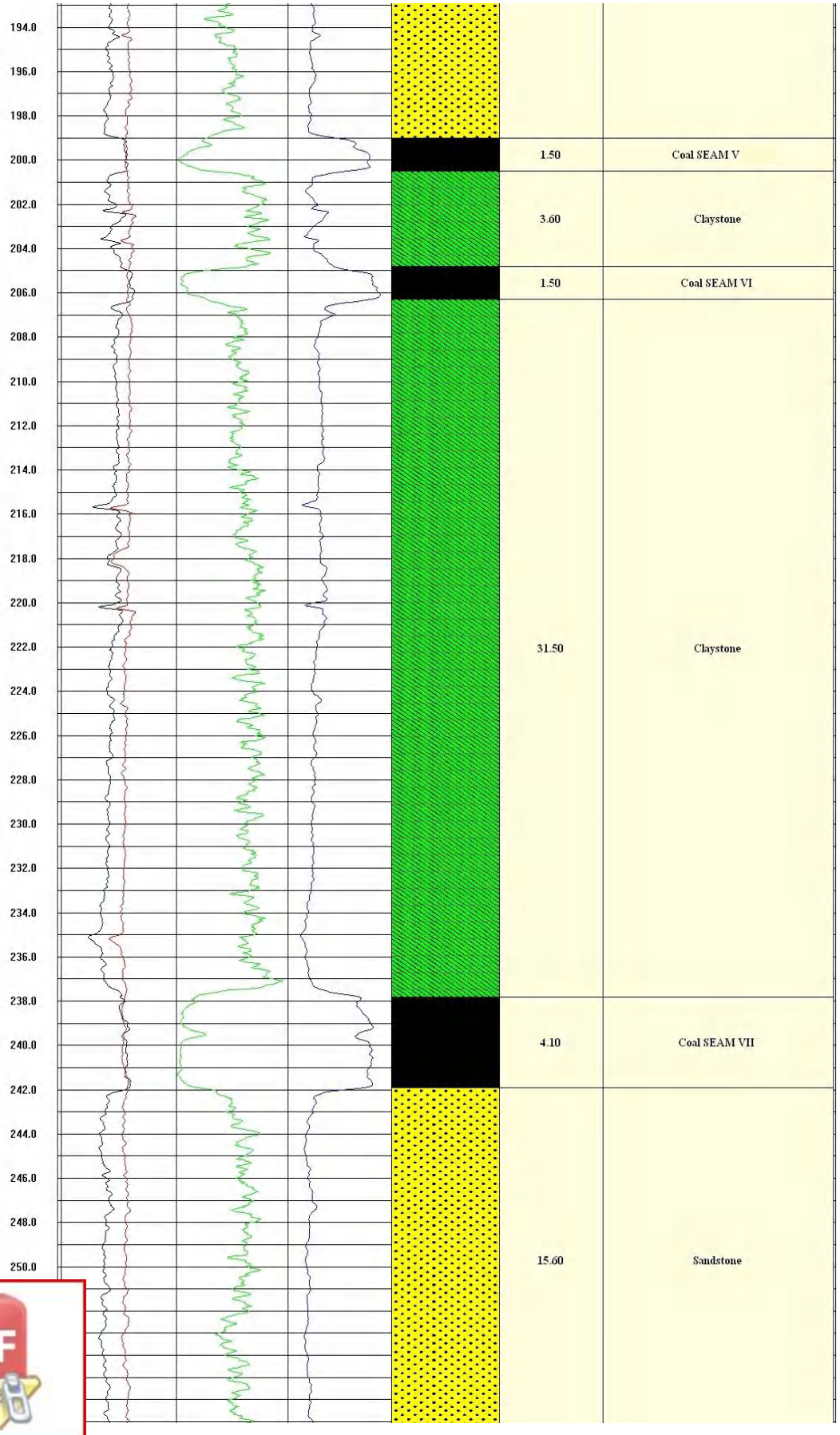


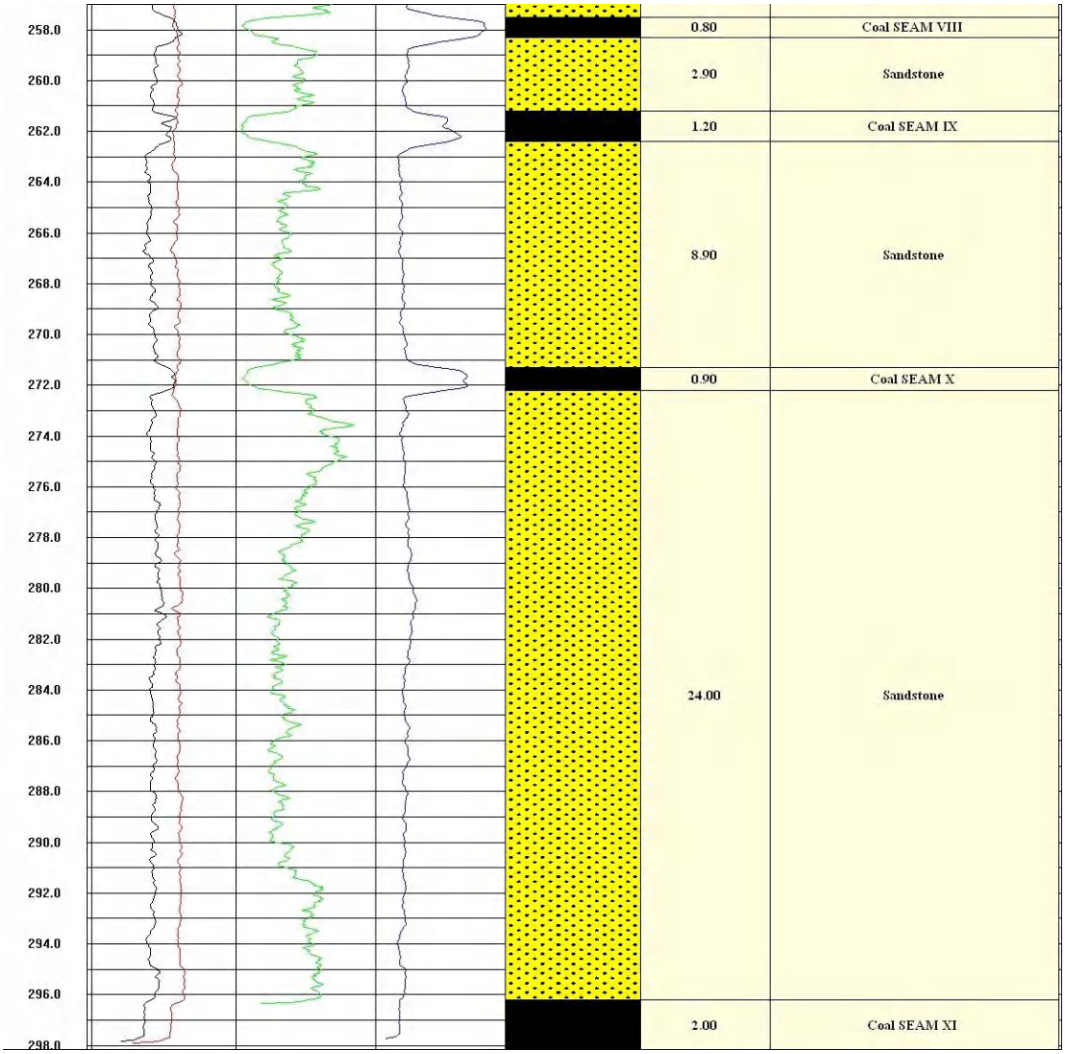
6. Gambar Litologi Sumur Bor UCG 23











7. Penghitungan Sumberdaya Batubara dengan pedoman *rule of gradual changes* menggunakan data *core*

ZONA	SEAM	Penampang	a (m)	ba (m)	bb (m)	t (m)	S (m2)	L (m)	Bj (ton/m3)	V (m3)	T (tonase)	TOTAL
A	III	1	116.79	6.42	1.64	4.245	470.6637	118.79	1.3	93444.069	515671.093	775838.4095
		2	247.22	6.42	2.5		1102.6012					
	II	1	116.79	1.5	3	2.125	262.7775			44974.933	124243.254	
		2	247.22	1.5	2.5		494.44					
	I	1	116.79	0.15	4.75	2.2375	286.1355			46729.373	135924.063	
		2	247.22	0.15	3.9		500.6205					
B	II	3	66.57	2.2	1.5	1.985	123.1545	48.46		18360.411	47379.0404	857136.5406
		4	299.34	2.74	1.5		634.6008					
	III	3	66.57	5.25	6.42	5.8475	388.43595			51914.431	394640.527	
		4	299.34	5.3	6.42		1754.1324					
	IV	3	66.57	1.2	0.63	1.4325	60.91155			15619.253	29086.9536	
		4	299.34	1	2.9		583.713					
	V	3	66.57	1.5	1.21	1.375	90.20235			12303.549	21992.5945	
		4	299.34	1.79	1		417.5793					
	VI	3	66.57	2.2	1.32	1.4175	117.1632			10635.848	19599.2092	
		4	299.34	1.58	0.57		321.7905					
	VII	3	66.57	4.1	4.9	4.955	299.565			46497.234	299511.935	
		4	299.34	5.75	5.07		1619.4294					
	VIII	3	66.57	0.8	0.67	0.675	48.92895			5646.1485	4954.49531	
		4	299.34	1.1	0.13		184.0941					
	IX	3	66.57	1.2	1.12	1.15	77.2212			10139.499	15158.551	
		4	299.34	1.38	0.9		341.2476					
	X	3	66.57	0.9	0.8	1.085	56.5845			10945.013	15437.9412	
		4	299.34	1.04	1.6		395.1288					
	XI	3	66.57	2	1.04	1.06	101.1864			6803.5514	9375.29382	
		4	299.34	1	0.2		179.604					

Penampang 1 = UCG 15 dan 16
Penampang 2 = UCG 14 dan 17
Penampang 3 = UCG 23 dan 14
Penampang 4 = UCG 22 dan 15
ng penampang (jarak tiap UCG)
antarpenampang
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se

8. Penghitungan Sumberdaya Batubara dengan pedoman *rule of gradual changes* menggunakan data *log*

ZONA	SEAM	Penampang	a (m)	ba (m)	bb (m)	t (m)	S (m2)	L (m)	Bj (ton/m3)	V (m3)	T (tonase)	TOTAL
A	III	1	116.79	4.6	1.64	3.66	364.3848	118.79	1.3	83313.889	396407.48	679739.22
		2	247.22	5.9	2.5		1038.324					
	II	1	116.79	1.5	2.8	2.2	251.0985			47952.167	137143.2	
		2	247.22	2	2.5		556.245					
	I	1	116.79	0.15	4.6	2.295	277.37625			48999.007	146188.54	
		2	247.22	0.15	4.28		547.5923					
B	II	3	66.57	2.2	1.5	2	123.1545	48.46		18578.001	48302.803	727898.62
		4	299.34	2.8	1.5		643.581					
	III	3	66.57	5.25	6.42	5.3925	388.43595			45314.194	317663.83	
		4	299.34	5.3	4.6		1481.733					
	IV	3	66.57	1.2	0.63	0.9275	60.91155			8293.7146	10000.146	
		4	299.34	1.25	0.63		281.3796					
	V	3	66.57	1.5	1.21	1.315	90.20235			11433.188	19545.036	
		4	299.34	1.85	0.7		381.6585					
	VI	3	66.57	2.2	1.32	1.43	117.1632			10817.173	20109.125	
		4	299.34	1.1	1.1		329.274					
	VII	3	66.57	4.1	4.9	4.725	299.565			43160.851	265115.52	
		4	299.34	4.7	5.2		1481.733					
	VIII	3	66.57	0.8	0.67	0.855	48.92895			8257.2315	9177.9128	
		4	299.34	1.15	0.8		291.8565					
	IX	3	66.57	1.2	1.12	1.1925	77.2212			10756.005	16674.496	
		4	299.34	1.3	1.15		366.6915					
	X	3	66.57	0.9	0.8	0.9	56.5845			8261.4002	9665.8383	
		4	299.34	0.9	1		284.373					
	XI	3	66.57	2	1.04	1.135	101.1864			7891.5026	11643.912	
		4	299.34	1	0.5		224.505					1407637.8

Penampang 1 = UCG 15 dan 16
Penampang 2 = UCG 14 dan 17
Penampang 3 = UCG 23 dan 14
Penampang 4 = UCG 22 dan 15
ang penampang (jarak tiap UCG)
antarpenampang
me
se

9. Penghitungan Sumberdaya Batubara dengan pedoman *rule of nearest point*

SEAM	Penampang	a (m)	ba (m)	bb (m)	t (m)	P (m2)	L (m)	BJ (ton/m3)	V (m3)	T (tonase)	TOTAL 1 & 3	TOTAL 2 & 4
III	1	116.79	6.42	1.64	4.03	470.6637	118.79	1.3	55910.141	292913.228	492476.3603	1068671.573
	2	247.22	6.42	2.5	4.46	1102.601			130978	759410.424		
II	1	116.79	1.5	3	2.25	262.7775			31215.339	91304.8672		
	2	247.22	1.5	2.5	2	494.44			58734.528	152709.772		
I	1	116.79	0.15	4.75	2.45	286.1355			33990.036	108258.265		
	2	247.22	0.15	3.9	2.03	500.6205			59468.709	156551.377		
II	3	66.57	2.2	1.5	1.85	123.1545	48.46		5968.0671	14353.2013	286893.3393	1485741.268
	4	299.34	2.74	1.5	2.12	634.6008			30752.755	84754.5921		
III	3	66.57	5.25	6.42	5.84	388.436			18823.606	142786.464		
	4	299.34	5.3	6.42	5.86	1754.132			85005.256	647570.041		
IV	3	66.57	1.2	0.63	0.92	60.91155			2951.7737	3511.13483		
	4	299.34	1	2.9	1.95	583.713			28286.732	71706.8656		
V	3	66.57	1.5	1.21	1.36	90.20235			4371.2059	7699.87916		
	4	299.34	1.79	1	1.4	417.5793			20235.893	36697.7917		
VI	3	66.57	2.2	1.32	1.76	117.1632			5677.7287	12990.6432		
	4	299.34	1.58	0.57	1.08	321.7905			15593.968	21792.5698		
VII	3	66.57	4.1	4.9	4.5	299.565			14516.92	84923.9814		
	4	299.34	5.75	5.07	5.41	1619.429			78477.549	551932.6		
VIII	3	66.57	0.8	0.67	0.74	48.92895			2371.0969	2265.5831		
	4	299.34	1.1	0.13	0.62	184.0941			8921.2001	7132.49947		
IX	3	66.57	1.2	1.12	1.16	77.2212			3742.1394	5643.14614		
	4	299.34	1.38	0.9	1.14	341.2476			16536.859	24507.6246		
X	3	66.57	0.9	0.8	0.85	56.5845			2742.0849	3030.00378		
	4	299.34	1.04	1.6	1.32	395.1288			19147.942	32857.8679		
XI	3	66.57	2	1.04	1.52	101.1864			4903.4929	9689.30206		
	4	299.34	1	0.2	0.6	179.604			8703.6098	6788.81568		

Penampang 1 = UCG 15 dan 16
Penampang 2 = UCG 14 dan 17
Penampang 3 = UCG 23 dan 14
Penampang 4 = UCG 22 dan 15
…ang penampang (jarak tiap UCG)
…k antarpenampang
…me
…se